

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/19/2010

API No. 30-045-35009

DHC No. DHC3259AZ

Lease No. SF-078116-A

Well Name
Mansfield

Well No.
#2B

Unit Letter	Section	Township	Range	Footage
Surf- B	19	T030N	R009W	1279' FNL & 2567' FEL
BH- F	19	T030N	R009W	2425' FNL & 1012' FWL

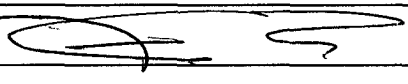

County, State
**San Juan County,
New Mexico**

Completion Date
03/23/2010

Test Method
RCVD JUN 16 '10
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☒ L CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1452 MCFD	66%		66%
DAKOTA	764 MCFD	34%		34%
	2216			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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