

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 28 2010

FORM APPROVED  
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
TO DRILL" for permit for such proposals

Bureau of Land Management  
Use of APPLICATION  
Farmington Field Office

5. Lease Designation and Serial No.  
NMSF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
ROSA UNIT

1. Type of Well  
Oil Well  Gas Well  Other

8. Well Name and No.  
ROSA UNIT #165D

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-30690

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN MC/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SUR: 1280' FNL, 1635' FWL  
BHL: 737' FNL, 1039' FWL SEC 25, T31N, R06W

11. County or Parish, State  
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other <u>Reallocation</u>
	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams E&P has run Protechnics' Completion profiler tool for allocation purposes on the Rosa Unit #165D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	65%	401 Mcf/d
Mancos	10%	67 Mcf/d
Dakota	25%	150 Mcf/d
<b>Total</b>	<b>100%</b>	<b>618 Mcf/d</b>

RCVD JUN 30 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippold Title Engineering Technician II Date June 24, 2010

(This space for Federal or State office use)

Approved by Joe Hewitt Title GC Date 6-29-10

Conditions of approval, if any:

NMOCD