

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

JUN 28 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FNL & 1050' FEL SEC 26A-T28N-R11W N.M.P.M.

5. Lease Serial No.

NMM-020501

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OHIO C GOVERNMENT #2E

9. API Well No.

30-045-24395

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>DHC & RE-DELIVER</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>NEW PBTD</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has downhole commingled the Basin Dakota and Basin Mancos zones of this well and re-delivered the DHC (DHC-4283) to EPFS @ 2:00 p.m. 6/23/2010. IFR 67 MCFPD.

A new plug back total depth has been established at 6,380'.

Please see the attached morning report for the procedure.

RCVD JUN 30 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 6/25/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUN 29 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

NMOCD

Ohio C Govt 02E

6/16/2010

MIRU. Un-hung rods. TOH w/rods & 2" x 1-1/4" x 12' x 14' RHAC-Z (DV) EPS pmp. ND WH. Rlsd TAC NU BOP. TOH w/2-3/8" tbg,

6/17/2010

TIH w/2-3/8" tbg. RU pwr swivel. MIRU AFU. Estb circ w/AFU. CO fill fr/5,789' - 5,800' (CIBP). DO CIBP @ 5,800'. TIH w/tbg. Tgd @ 6,234' (76' of fill). Estb circ w/AFU. CO fill fr/6,234' - 6,300' (10' of hd fill/junk).

6/18/2010

DO jnk fr/6,300' - 6,305' (fell thru). CO fr/6,380' - 6,381' (New PBTD).

6/21/2010

TOH w/2-3/8" tbg. TIH w/SN & tbg. SN @ 6,312'. EOT @ 6,332'. GP perfs fr/5,425' - 5,676'. DK perfs fr/6,200' - 6,321'. PBTD @ 6,381'. TOH w/tbg,

6/22/2010

TIH w/4-1/2" TS RBP. Set RBP @ 5,313'. PT RBP & csg to 560 psig for 30". Tstd OK. Rlsd press. TOH w/tbg, Ran GR/CCL/CBL log fr/5,305' - 2,000'. Ran Gr/CCL/CBL log fr/2,000' - surf. TOC @ 2,060'. TIH w/retr tl, & tbg. Caught & rlsd RBP @ 5,313'. TOH w/tbg.

6/23/2010

TIH w/NC, TECH 4-1/2" TAC, SN, & 2-3/8", 4.7#, J-55, EUE 8rd.,. Set TECH TAC @ 14K. SN @ 6,316'. TAC @ 6,339'. EOT @ 6,340'. MC perfs fr/5,425' - 5,676'. DK perfs fr/6,200' - 6,321'. PBTD @ 6,381'. PU & loaded w/2" x 1-1/4" x 10' x 14' RHAC-Z (DV) EPS pmp. TIH w/pmp & rods. Seated pmp. PT tbg to 500 psig for 5". Tstd OK. LS pmp w/rig to 500 psig. GPA. RDMO. RWTP as DHC @ 2.00 p.m. 6/23/10. Ppg @ 4.5 x 65" SPM.