

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 24 2010**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

5. Lease Number
NM - 03999

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Grambling 5R

9. API Well No.

30-045-30351

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit O (SWSE), 765' FSL & 1955' FEL, Section 27, T29N, R9W, NMPM

10. Field and Pool

Blanco PC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Tri-mingle☐ Subsequent Report☒ Recompletion☐ New Construction

RCVD JUN 30 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to add the Basin Fruitland Coal/Blanco Fruitland Sand to the subject well and tri-mingle with the Blanco PC already on production in accordance with the attached procedures. The DHC application has been filed work will not begin until the DHC has been approved. This well will be a Tri-mingle.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 6/23/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

JUN 25 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

HOLD C104 FOR C-102 Farms for new pools

NMOCD

Grambling #5R

Section 27 Township 29N, Range 9W

API#: 3004530351

Fruitland Coal / Fruitland Sand Recompletion Sundry

7/16/2009

Procedure:

1. MIRU wireline. Run a GR/CCL/CBL correlation log under 1000 psi. RD.
2. TIH and set Plug at +/- 2,030' (10' above top PC perf). Pressure test casing @ 5400 psi for 30 minutes.
3. RIH and perforate the Fruitland Coal and Fruitland Sand. RD
4. MIRU Stimulation Company. Fracture stimulate the Fruitland Coal and Fruitland sand. RDMO
5. Flow back frac on clean-up to a steel pit.
6. MIRU wireline. RIH and set a composite bridge plug 50ft above top perf. POOH. RDMO wireline.
7. MIRU service rig and related equipment.
8. NU completion rig. TIH with a mill and drill out top composite plug. Clean out to CBP @ 2,030'.
9. Obtain a flow test of the Fruitland Coal / Fruitland Sand.
10. Run DM3 pressure test.
11. TIH and drill out CBP over the PC. Clean out to PBTD.
12. PUH and land production tubing. Flow test entire wellbore.
13. Release service rig and turn over to production. Production will be tri-mingled.

Current Wellbore Diagram

Well Confia: - Original Hole, 7/16/2009 1 40 41 PM
Schematic - Actual

