

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/7/2010

API No. 30-045-35014
DHC No. DHC3258AZ
Lease No. E-1193-8

Well Name
Delhi Com

Well No.
#1B

Unit Letter	Section	Township	Range	Footage
Surf- F	16	T030N	R008W	2119' FNL & 1556' FWL
BH- L	16	T030N	R008W	1930' FSL & 726' FWL

County, State
**San Juan County,
New Mexico**


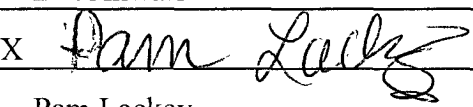
Completion Date
03/24/2010

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ DIST. 3

RCVD JUN 16 '10
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1320 MCFD	63%		63%
DAKOTA	762 MCFD	37%		37%
	2082			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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