

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 5/7/2010  
API No. 30-045-35014  
DHC No. DHC3258AZ  
Lease No. E-1193-8

Well Name  
**Delhi Com**

Well No.  
**#1B**

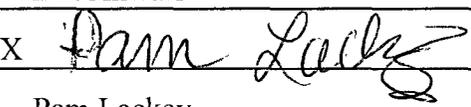
Unit Letter	Section	Township	Range	Footage
<b>Surf- F</b>	<b>16</b>	<b>T030N</b>	<b>R008W</b>	<b>2119' FNL &amp; 1556' FWL</b>
<b>BH- L</b>	<b>16</b>	<b>T030N</b>	<b>R008W</b>	<b>1930' FSL &amp; 726' FWL</b>

County, State  
**San Juan County,  
New Mexico**

Completion Date <b>03/24/2010</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD JUN 16 '10 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>1320 MCFD</b>	<b>63%</b>		<b>63%</b>
<b>DAKOTA</b>	<b>762 MCFD</b>	<b>37%</b>		<b>37%</b>
	<b>2082</b>			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X 	5/7/10	Engineer	505-599-4076
Bill Akwari			
X 	5/7/10	Engineering Tech.	505-326-9555
Pam Lackey			