

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 07 2010

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS5. Lease Number  
NMSF - 0792896. If Indian, All. or  
Tribe Name

2. Name of Operator

ConocoPhillips

7. Unit Agreement Name  
San Juan 28-7 Unit

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 28-7 Unit 233G

9. API Well No.

30-039-27005

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit H (SENE), 2500' FNL &amp; 270' FEL, Section 14, T28N, R7W, NMPM

Basin DK

11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Commingle

RCVD JUN 14 '10

OIL CONS. DIV.

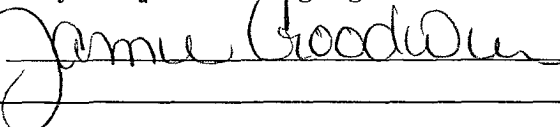
DIST. 3

## 13. Describe Proposed or Completed Operations

It is intended to add the Mesaverde including the Lewis to the subject well and commingle with the Basin DK already in production in accordance with the attached procedures. The DHC application has been filed work will not begin until the DHC has been approved.

## 14. I hereby certify that the foregoing is true and correct.

Signed



Jamie Goodwin Title

Regulatory Technician

Date

6/2/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date JUN 10 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

HOLD C104 FOR C-102 Bar M.V. and DHC order

NMOCD

## **San Juan 28-7 Unit 233G**

Unit H, Section 14, Township 28N, Range 07W

API# 3003927005

**Mesaverde (including Lewis) Recompletion Sundry**

**4/1/2009**

### **Procedure:**

1. MIRU service rig. TOOH with current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the Dakota section.
3. Run a GR/CCL correlation log under 1000 psi. Perforate the first stage Mesaverde (Point Look out & Lower Menefee).
4. Fracture stimulate first stage Mesaverde.
5. RIH and set a composite frac plug above the first stage Mesaverde.
6. Perforate the second stage Mesaverde (Upper Menefee & Cliffhouse).
7. Fracture stimulate the second stage Mesaverde.
8. RIH and set a composite frac plug above the second stage Mesaverde.
9. Perforate the Lewis.
10. Fracture stimulate the Lewis.
11. Flow back fracs on clean-up. RIH and wireline set a composite bridge plug 50ft above top Lewis perf.
12. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug.
13. Flow test Mesaverde up casing.
14. TIH with a mill and drill out bottom composite plug. TOOH.
15. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
16. Release service rig and turn well over to production.

## Current Wellbore Diagram

**CURRENT SCHEMATIC**

**ConocoPhillips**

**SAN JUAN 28-7 UNIT #233G**

District <b>SOUTH</b>	Field Name <b>DK</b>	API # UWI <b>3003927005</b>	County <b>RIO ARriba</b>	State/Province <b>NEW MEXICO</b>	<b>Edit</b>
Original Spud Date: <b>11/8/2002</b>	Surface Legal Location <b>NMPM, 014-028N-007W-H</b>	E/W Dist (ft) <b>270 00</b>	E/W Ref <b>E</b>	N/S Dist (ft) <b>2,500 00</b>	N/S Ref <b>N</b>

**Well Config: Vertical - Original Hole: 4/1/2009:4 00:26 PM**

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
12		Casing cement, 12-234, 11/9/2002, CMT'D	
233		SURF CSG WITH 135 SX 50/50 POZ. CIRC	
234		12 BBLs TO SURF.	
245		Surface, 9 5/8in, 8.921in, 12 ftKB,	
1,103		ORIGINAL KB OF 12 67' ADJUSTED TO	
1,450		PROD CSG KB OF 12.26', 234 ftKB	
2,618		Cement Squeeze, 1,280-1,400,	NACIMIENTO, 1,103
2,700		11/15/2002, REMEDIAL SQUEEZE 7" CSG.	
3,153		LEAD CEMENT 200 SKS STANDARD	
3,409		CEMENT, TAIL CEMENT 100 SKS	TJO-OJO ALAMO,
3,671		STANDARD CEMENT W/2% CACL2. CIRC	2,618
3,672		75 SX TO SURFACE. HESITATE SQUEEZE	KIRTLAND, 2,700
3,715		4 BBLs CMT INTO PERFS. TOC CALC @	
3,717		1280'. PERFS DIDN'T PRESSURE TEST.	FRUITLAND, 3,153
3,725		PUMPED 50 SX STANDARD CMT FROM	PICTURED CLIFFS,
4,363		1272'-1564' (BALANCED PLUG).	3,409
5,058		Perforated, 1,450, 11/15/2002	
5,209		Casing cement, 1,400-3,717, 11/13/2002,	
5,576		CMT'D INTER CSG W/ 335 SX STANDARD	
6,858		CMT FOLLOWED BY 100 SX 50/50 POZ	
7,467		CMT. DID NOT CIRC TO SURF. TOC @	
7,477		1400' BY TS (11/13/02).	LS CHACRA TOP (FSI),
7,553		Intermediate, 7in, 6.456in, 12 ftKB,	4,363
7,621		ORIGINAL KB OF 11.88' ADJUSTED TO	CLIFF HOUSE TS,
7,653		PROD CSG KB OF 12.26', 3,717 ftKB	5,058
7,656			MENEFE, 5,209
7,732			POINT LOOKOUT,
7,734			5,576
7,735			GALLUP, 6,858
7,742			
7,764			GREENHORN, 7,553
7,796			GRANEROS, 7,621
7,846			TWO WELLS, 7,653
7,850			
7,887			
7,903			
7,905			
7,906			
7,909			

Tubing, 2 3/8in, 4.70lbs/ft, J-55,  
12 ftKB, 7,732 ftKB

F Nipple, 2 3/8in, 7,732 ftKB  
7,734 ftKB

Half Muleshoe Expendable Ck,  
2 3/8in, 7,734 ftKB, 7,735 ftKB

Hyd Frac-Slickwater,  
12/15/2002, PUMPED 500 GAL  
15% HCL-ACID- FRAC DK  
W/SLICKWATER @ 1G/MG FR  
50,100# 20/40 SUPER LC  
SAND & 2464 BBLs FLUID

Dakota, 7,856-7,846, 12/14/2002

Rathole: 41' below bottom perf

Casing cement, 2,300-7,906, 11/20/2002,  
CMT'D PROD CSG W/ 470 SX 50/50 POZ  
CMT. TOC @ 2300' BY CBL (11/26/02).  
Cement plug, 7,887-7,906, 11/20/2002  
Production, 4 1/2in, 4.052in, 12 ftKB, 7,906  
ftKB  
Cement plug, 7,906-7,909, 11/20/2002

PBTD, 7,887

TD, 7,909, 11/20/2002

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Report Printed: 4/1/2009