

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 25 2010

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farmington Field Office

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5 Lease Serial No. NMNM-0359211
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 990' FWL NWNW SEC. 30 (D) - T27N-R11W N.M.P.M.		8 Well Name and No. FEDERAL 30 #11
		9 API Well No. 30-045-24997
		10 Field and Pool, or Exploratory Area KUTZ PICTURED CLIFFS/ BASIN FRUITLAND COAL
		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	COMPLETION
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	SUMMARY FC

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has recompleted this well to the Fruitland Coal zone and then put the well on a pump per the attached morning report.

RCVD JUN 30 '10

OIL CONS. DIV.

DIST. 3

DHC 3399 AZ

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting	Date 6/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office JUN 28 2010

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Federal 30-11**3/16/2010**

MURU ND WH. NU BOP. TOH & LD tbg. TIH csg scr, & 2-3/8" tbg. Tgd PBTD @ 1,836'. PC perfs fr/1,664' - 1,676'. TOH & LD tbg. EOT @ 1,646'.

3/17/2010

TOH & LD tbg & csg scr. MIRU WL. RIH w/CBP & set @ 1,652'. Att to Ld & PT 4-1/2" csg. Psig dropd fr/1,200 - 750 psig in 10 min. RDMO WLU. TIH pkr & tbg. Tgd CBP @ 1,652'. TOH 2 jts 2-3/8" tbg. Set pkr @ 1,618'. Att to Ld & PT CBP dwn tbg w/no results. Psig dropd fr/900 to 300 psig in 2 min. Att to Ld & PT TCA w/no results. Psig dropd fr/900 to 600 psig in 2 min. Rls pkr. TOH 8 jts 2-3/8" tbg. Set pkr @ 1,324'. Att to Ld & PT TCA w/no results. Psig dropd fr/1,000 to 600 in 2 min. Rls pkr. TOH 10 jts 2-3/8" tbg. Set pkr @ 999'. Ld & PT TCA to 1,600 psig. Tstd OK. Rls pkr. TIH 4 jts 2-3/8" tbg. Set pkr @ 1,129'. Ld & PT TCA to 1,500 psig. Tstd OK. Rls pkr. TIH 4 jts 2-3/8" tbg. Set pkr @ 1,258'. Att to Ld & PT TCA w/no results. Psig dropd fr/1,000 to 600 in 2 min. Rls pkr. TOH 2 jts 2-3/8" tbg. Set pkr @ 1,194'. Att to Ld & PT TCA w/no results. Psig dropd fr/1,000 to 600 in 2 min. Rls pkr. TOH 1 jt 2-3/8" tbg. 1,162'. Att to Ld & PT TCA w/no results. Psig dropd fr/1,200 to 800 in 2 min. Rls pkr. TIH 14 jts 2-3/8" tbg & 2 jts 2-3/8" tbg subs. Set pkr @ 1,636'. Att to Ld & PT dwn tbg w/no results. Psig dropd fr/1,500 to 1,000 in 2 min. Rls pkr. TOH & LD 2 jts 2-3/8" tbg sub. TIH 1 jt 2-3/8" tbg. Set pkr @ 1,641'. Att to Ld & PT dwn tbg w/no results. Rls pkr. Found csg lk fr/1,129' - 1,652'. TOH w/tbg. Set pkr @ 1,129'. EIR dwn tbg @ 1 BPM & 1,400 psig. Rls pkr. TOH w/tbg & BHA

3/18/2010

MIRU WL. RIH w/CBL/CCL fr/1,652' - surf. RDMO WLU. SWI. SDFN.

3/19/2010

Contacted Mr. Kelly Roberts w/NMOCD & BLM cmt In @ 2:00 p.m. 03/18/10 & advised that cmt procedures were commencing @ 9.00 a.m. 03/19/10. Recieved verbal approval fr/Kelly Roberts @ 2:00 p.m. 03/18/10 for C-144-CL-EZ permit. TIH w/pkr & tbg. Set pkr @ 835'. MIRU cmt equip. EIR dwn 2-3/8" tbg @ 2 BPM & 1,100 psig. Ppd 250 sks Type III cmt. Ppd cmt @ 2 BPM & 1,400 psig. Displ cmt w/7 BFW. ISIP 1,300 psig RDMO cmt equip.

3/22/2010

TIH w/bit, 6 DC's, & tbg. Tgd TOC @ 1,000'. Brk circ w/FW @ 985'. DO cmt fr/1,000' - 1,118'. TOH 4 jts 2-3/8" tbg. EOT @ 985'.

3/23/2010

TIH w/tbg. Tgd TOC @ 1,118'. Cont DO cmt fr/1,118' - 1,507'. Circ cln.

3/24/2010

Cont DO cmt fr/1,507' - 1,517'. Tgd CBP @ 1,652'. TOH w/tbg, xo, 6 DC's, & bit. Ld & PT 4-1/2" csg to 560 psig w/5 bbls for 30 min w/psig chart. Tstd OK per NMOCD. LD tbg & 6 DC's. ND BOP. NU WH. RDMO.

6/8/2010

MIRU. ND WH. NU BOP. MIRU WLU. Perf Lwr\FC w/3-1/8" csg gun fr/1,622' - 30' w/3 JSPF 0.36" EHD, 25 holes. POH w/csg gun. Correlated depths to BlueJet CBL/GR dated 3/10. RDMO WLU. TIH w/pkr, & tbg. Set pkr @ 1,610'. NU frac vlv. MIRU pmp trk. PT tbg to 4,000 psig for 5". Tstd OK. Rlsd press. SWI. SDFN.

6/9/2010

MIRU frac equip. Ppd 500 gals 15% NEFE HCl ac @ 5.0 BPM. Frac Lwr/FC perfs w/32,478 gals 70Q N2 foam fld carrying 45,850# sd (39,271# 20/40 BASF sd & 6,579# flex sd) per denseometer. RD frac equip. ND frac vlv. Rlsd pkr. TOH w/tbg & pkr. MIRU WLU. RIH w/CBP & set @ 1,615'. POH w/setting tl. Perf Upr/FC perfs w/3-1/8" csg gun fr/1,588' - 1,603' w/3 JSPF, 0.36" EHD, 27 holes. POH w/csg gun. Correlated depths to BlueJet GR/CBL log dated 3/10. RDMO WLU. TIH w/pkr & tbg. Set pkr @ 1,560'. NU

frac vlv. Ppd 500 gals 15% NEFE HCl ac. Frac Upr/FC perfs w/25,270 gals 70Q N2 foam fld carrying 43,050# sd (33,949# 20/40 BASF sd & 9,101# flex sd) per denseometer. RDMO frac equip.

6/10/2010

Rlsd pkr TOH & LD w/tbg & pkr. TIH w/bit & tbg Tgd @ 1,598' (17' of fill). CO fill fr/1,598' - 1,615' (CBP). DO CBP. DO CBP & CO fill fr/1,650' - 1,836' (PBTD). TOH w/10 jts tbg. SWI. Ran IP tst for FC/PC. F. 0 BO, 34 BLW, 43.8 MCF gas (based on 350.4 MCFD calc wet gas rate), SITP 0 - 20 psig, FCP 40 - 35 psig, 1/2" ck, 3 hrs. SWI. SDFN.

6/11/2010

TIH w/10 jts 2-3/8" tbg. Tgd @ 1,836' (PBTD). TOH w/tbg & bit. Tbg ran as follows; 2-3/8" x 30' OEMA, SN & 51 jts 2-3/8", 4.7#, J-55, EUE 8rd, tbg. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 1,682'. EOT @ 1,712'. FC perfs fr/1,588' - 1,630'. PC perfs fr/1,664' - 1,676'. PBTD @ 1,836'. ND BOP. NU WH. PU & loaded w/2" x 1-1/4" x 7' x 10' RHAC-Z (DV) EPS pmp. TIH w/pmp & rods. Seated pmp. GPA. Clamped rods off. RDMO.