UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

٥.	NMNM03600
6.	If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well				ne and No.		
Oil Well Gas Well Oth		IAN 29-7 UNIT 185				
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP	TAMMY WIMSATT E-Mail: twimsatt@br-inc.com	9. API Wel 30-039	I No. -27484-00-X1		
3a. Address PO BOX 4289 FARMINGTON, NM 87499		3b. Phone No. (include area co Ph: 505.599.4068 Fx: 505.326.9880		10. Field and Pool, or Exploratory LA JARA PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)	11. County	or Parish, and State		
Sec 10 T29N R7W SENE 149 36.74335 N Lat, 107.55051 W	RIO AF	RRIBA COUNTY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Alter Coring	Deepen Treat	Production (Start/R	-		
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	□ Well Integrity		
_	Casing Repair	New Construction	Recomplete	Other Drilling Operations		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aband	on		
	Convert to Injection	☐ Plug Back	□ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1-22-04 Drill to TD @ 3537'. Circ hole clean. TOOH. TIH, ran logs. Circ hole clean. TOOH. 1-23-04 TIH w/81 jts 4 1/2" 1.05# J-55 ST&C csg, set @ 3527'. Circ hole clean. Pump 10 bbl gel w/5% calcium chloride, 2 bbl wtr, 10 bbl flow gaurd, 10 bbl wtr ahead. Cmtd w/326 sx Premium Lite cmt w/3% calcium chloride, 0.25 pps Flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (694 cu.ft.). Tailed w/90 sx Class "C" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/55 bbl wtr. Lost returns 34 bbl into displacement. Regained partial returns. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released. Top of cement will be determined during completion operations.						
Electronic Submission #27225 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington						
Committed to AFMSS for processing by ADR ENNE GARCIA on 01/30/2004 (04AXG0266SE) Name (Printed/Typed) TAMMY WIMSATT Title REGULATORY SPECIALIST						
Signature (Electronic S			7/2004			
	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE USE			
Approved By ACCEPT	ED		INE GARCIA LEUM ENGINEER	Date 01/30/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive transfer of the conductive trans	uitable title to those rights in thuct operations thereon.	ne subject lease Office Farm				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
** PLM DEVISED ** PLM DEVISED ** DLM DEVISED ** PLM DEVISED **						