Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals. 4

	FORM APPROVED
FFX	MB No. 1004- 0135
ロリ	Expires: January 31,2004

ī.	Lease	Serial	No.

NOG-8707-1145 Allottee, or Tribe Name

Navajo Nation

 UIII	OF CA.	Agreement Designation	
 	VIV.	NA	

SUBMIT IN TRIPLICATE - Other Instructions on reverse side			NA NA
1. Type of Well X Oil Well Gas Well	Other		8. Well Name and No.
2. Name of Operator		(((((((((((((((((((Rattlesnake #145
RIM Southwest Corporation			9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-045-08484
5 Inverness Drive Eas	t, Englewood CO 80112	(303) 799-9828	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Rattlesnake
			11. County or Parish, State
(660' FSL & 1980' FWL) N sec 12 - Twp 29N - Rge 19W			San Juan Co., New Mexico
12. CHECK APPRO	PRIATE BOX(S) TO INDIC	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
			

TYPE OF ACTION			
Acidize	Deepen	Production (Start/ Resume)	Water Shut-off
Altering Casing	Fracture Treat	Reclamation	Well Integrity
Casing Repair	New Construction	Recomplete	Other
Change Plans	X Plug and abandon	Temporarily Abandon	
Convert to Injection	Plug back	Water Disposal	
	Altering Casing Casing Repair Change Plans	Acidize Deepen Altering Casing Fracture Treat Casing Repair New Construction Change Plans Plug and abandon	Acidize Deepen Production (Start/ Resume) Altering Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Change Plans Plug and abandon Temporarily Abandon

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)
 - 1) RU Service Rig, POOH with tubing.
 - 2) RU Wireline unit.
 - 3) Set CIBP @ 3846'. Pressure test casing to 500 psi.
 - 4) PU perforating guns perforate 4 shots at 2800' and 4 shots at 348'.
 - 5) Cap CIBP w/ 25 sxs Cls "B" (Yield 1:1.18) Plug No. 1 3846' to 3778'.
 - 6) PU Cmt Retainer on 2 7/8". TIH. Set Cmt Retainer @ 2750'

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction

- 7) 2 nd plug: 2700' to 2800'. Sqz 65 sxs below retainer and cap w/ 25 sxs. Cls "B" (Yield 1:1.18)

 8) 3rd Plug. 780' to 680'. 37 sxs Cls "B" Entrale plug 2040'- 1940"
- 9) Break Circulation down 9 5/8" casing.
- 10 Pump approx. 254 sxs. Cls "B" to fill casing and 9 5/8" x 13 3/8" annulus with Cmt. Plug No. 4 348' to surface.
- 11) Cut casing of 3 ft. below grd. Level . Weld steel cap on stub with name of Operator, Well Name, Location, and API .
- 12 Reclaim location.

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	·	
Kenneth J. Kundrik	Title	Operations Engineer
Signature Kenneth Q Kundak	Date	1/19/2004
THIS	S SPACE FOR FEDERAL OR STATE (OFFICE USE
Approved by Original Signed: Stephen Ma	ritle Title	JAN 2 3 2004
Conditions of approval, if any are attached. Approval of this recriify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereon	rights in the subject lease Office	
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 12	212 make it a crime for any nerson knowingly an	d willfully to make any department or agency of the United

(Instructions on reverse)

Rattlesnake #145

Water Source Well SW, Section 12, T-29-N, R-19-W, San Juan County, NM

Lat: N 36.735953° / Long: W 108.802255°

Today's Date: 1/18/02 Spud: 6/11/62 Comp: 8/05/62 Elevation: 5297' GL 13-3/8" 48#, H-40 Casing set @ 298' 5285' KB 325 sxs cement (Circulated to Surface) 17-1/2" Hole TOC at 629' (Calc. 75%) Dakota @ 730' DV Tool @ 997' Cmt with 130 sxs (153 cf) 2-3/8" or 2-7/8" Tubing set at ?? (1965 Sundry reports a submersible pump on 2-7/8" tubing at 1183', Chinle @ 2750' however no cable at the surface.) TOC @ 3227' (Calc, 75%) DeChelly @ 3896' DeChelly Perforations: 3896 - 3966' **PBTD 4011'** Model D packer at 4011' Organ Rock Perforations: Organ Rock @ 4123' 4191-4320' (Squeezed with 200 sxs, 1965) TOC @ Liner Top at 4284' (Calc, 75%) CIBP @ 4400' (1963) 12-1/4" Hole 9-5/8" 36&40#, J-55 Casing @ 4535' Cemented with 475 sxs (546 cf) Hermosa @ 5490' Upper Desert Creek Perfs: 6398-6408' Penn. - Paradox @ 6300' Desert Creek Perfs: 6412-6420' CIBP @ 6440' (1962) Hogback Perfs: 6450-6466' 8-3/4" Hole 7" 23&26#, N-80 Liner 6598' to 4284' Cemented with 400 sxs (504 cf) 4-1/2" 11.6#, J-55 Slotted Liner 6780' to 6519' Not Cemented

TD 6780'

6-3/4" Hole to TD

Rattlesnake #145

Water Source Well SW, Section 12, T-29-N, R-19-W, San Juan County, NM

Lat: N 36.735953° / Long: W 108.802255°

PBTD 4011'

TD 6780'

Today's Date: 1/18/02 Spud: 6/11/62

Comp: 8/05/62 Elevation: 5297' GL 5285' KB

17-1/2" Hole

Dakota @ 730'

Chinle @ 2750'

DeChelly @ 3896'

Organ Rock @ 4123'

Hermosa @ 5490'

Penn. - Paradox @ 6300'

8-3/4" Hole

12-1/4" Hole

6-3/4" Hole to TD

13-3/8" 48#, H-40 Casing set @ 298' 325 sxs cement (Circulated to Surface)

Plug #4: 348' to surface Perforate 348' 254 sxs Cls "B"

TOC at 629' (Calc. 75%)

Plug #3: 780' - 680'

DV Tool @ 997'

37 sxs. Cls "B"

Cmt with 130 sxs (153 cf)

Plug #2: 2800 - 2700' 65 sxs below retainer & 25 sxs. above Cls "B" Cmt.

Set Cmt. Retainer @ 2750' Perforate 2800'

TOC @ 3227' (Calc, 75%)

Set CIBP @ 3846'

Plug #1 3846'- 3778'

25 sxs. Cls "B"

DeChelly Perforations: 3896 - 3966'

Model D packer at 4011'

Organ Rock Perforations:

4191-4320' (Squeezed with 200 sxs, 1965)

TOC @ Liner Top at 4284' (Calc, 75%)

CIBP @ 4400' (1963)

9-5/8" 36&40#, J-55 Casing @ 4535' Cemented with 475 sxs (546 cf)

Upper Desert Creek Perfs: 6398-6408'

Desert Creek Perfs: 6412-6420'

CIBP @ 6440' (1962)

Hogback Perfs: 6450-6466'

7" 23&26#, N-80 Liner 6598' to 4284' Cemented with 400 sxs (504 cf)

4-1/2" 11.6#, J-55 Slotted Liner 6780' to 6519' Not Cemented