

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

<p>1. Type of Well Gas</p> <hr/> <p>2. Name of Operator Western Minerals & Oil, LLC.</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 1228, Farmington, NM 8799 (505) 327-9393</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M 790' FNL & 1455' FWL, Section 24, T-27-N, R-8-W, NM PM</p>	<p>5. Lease Number NM 03605A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Marron #6A</p> <p>9. API Well No. 30-045-74835 21835</p> <p>10. Field and Pool Blanco MV, Chacra</p> <p>11. County & State San Juan, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<p>Type of Submission</p> <p><input checked="" type="checkbox"/> Notice of Intent</p> <p><input type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p>Type of Action</p> <p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging Back</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> <p><input checked="" type="checkbox"/> Other – Downhole Commingle</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut off</p> <p><input type="checkbox"/> Conversion to Injection</p>
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13. Describe Proposed or Completed Operations

Western Minerals & Oil proposes to downhole commingle this dual well under NMOCD Order # R – 11363 as follows:

1. MIRU. Pull both strings of 1-1/4" tubing. Mill out the Model D packer at 3980'.
2. Pressure test the casing and DV tool from 3600' to 3500'; pressure test annulus from 3470' to surface.
3. Acidize both formations. Clean out to PBTD. Swab or blow well as necessary.
4. Land 2-3/8" tubing near the bottom MV perforation and return well to production.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

All working interest, overriding and royalty owners in this wellbore are the same.
Proposed production allocation based on 3 year historical average: Chacra - 30.12% and MV – 69.88%.

14. I hereby certify that the foregoing is true and correct.

Signed William F. Clark Title Agent Date 1/24/04
William F. Clark

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Petr. Eng. Date 1/26/04
CONDITION OF APPROVAL, if any: NMOCD

DHC 139242

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator Western Minerals & Oil, LLC</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 1228, Farmington, NM 87413-1228 (327-9393)</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 790' FNL and 1455' FWL Section 24, T-27-N, R-8-W, NMMPM,</p>	<p>API # (assigned by OCD) 30-045-71835</p> <p>5. Lease Number <u>21835</u> NM 03605A</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name</p> <p>8. Well No. Marron #6A</p> <p>9. Pool Name or Wildcat Blanco MV, Otero Chacra</p> <p>10. Elevation: 6082' KB</p> <p>11. San Juan County, NM</p>
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Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Downhole Commingle	

13. Describe Proposed or Completed Operations

In accordance to Case 12346, Order # R-11363, it is intended to downhole commingle the Otero Chacra (82329) and the Blanco Mesaverde (72319) zones in this well. Perforations: Chacra from 3313' to 3369'; Mesaverde from 4009' to 4921';

Current flow rates: Chacra - 33 MCFD; Mesaverde - 79 MCFD (Jan thru Oct, 2003 Average)
Historical rates: Chacra - 35 MCFD; Mesaverde - 74 MCFD (2002 Average)
Historical rates: Chacra - 32 MCFD; Mesaverde - 79 MCFD (2001 Average)

Recommended allocation based on above 3 year average - Chacra - 30.12%, MV - 69.88%;

The BLM has been notified of this proposed commingling workover.

All formation fluids are compatible and no loss of production will result by commingling. All working interest, overriding and royalty holders are identical in this wellbore.

SIGNATURE William F. Clark Agent

January 26, 2004

DNC 1392 AZ
William F. Clark

(This space for State Use)

DEPUTY OIL & GAS INSPECTOR, DIST. #

Approved by [Signature]

Title

Date JAN 29 2004