

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF080597	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Lease Name and Well No. GARTNER LS 9M	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-31843-00-C1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 33 T30N R8W Mer NMP SWSE 790FSL 1445FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
14. Date Spudded 12/17/2003		15. Date T.D. Reached 12/23/2003	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/20/2004		17. Elevations (DF, KB, RT, GL)* 6383 GL	
18. Total Depth: MD 7640 TVD		19. Plug Back T.D.: MD 7627 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 J-55	32.0	0	146		123	6	0	
8.750	7.000 J-55	20.0	0	3477		406	6	0	
6.250	4.500 J-55	12.0	0	7636		406	6	3377	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7581							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7412	7594	7412 TO 7594	0.340	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7412 TO 7594	66,500# OF 20/40 BRADY SAND & SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2004	01/19/2004	12	→	1.0	128.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	110.0	→	2	256	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27295 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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NMOCD

FACILITY FIELD OFFICE

JAN 30 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	658		PICTURED CLIFFS	3252
NACIMIENTO	658	1975		LEWIS SHALE	3451
OJO ALAMO	1975	2152		CLIFF HOUSE	4767
				MENEFEE	5161
				POINT LOOKOUT	5559
				MANCOS	5902
				GREENHORN	7571
				DAKOTA	7630

32. Additional remarks (include plugging procedure):

Please see attached for well completion subsequent report. Production is downhole commingled with Mesaverde.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #27295 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 01/30/2004 (04AXG0277SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 01/28/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**Gartner LS 9M
COMPLETION SUBSEQUENT REPORT
01/28/2004**

01/02/2004 RU & run CBL log under 1000# pressure. Pressure test CSG to 43500# test ok. RU & Perf the Dakota with 4 SPF, 120° phasing as follows: .340 inch diameter, 15 Shots / 60 Holes

7594, 7589, 7581, 7569, 7555, 7545, 7540, 7529, 7514, 7510, 7471, 7439, 7430, 7421, 7412

01/05/2004 RU & Frac w/66,500# of 20/40 Brady Sand & Slickwater. RU & TIH w/CIBP & set @ 5690'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500 psi. RU & perf Point Lookout & Menefee, 120° phasing as follows, .340 inch diameter, 3 JSPF 20 Shots / 60 Holes

**5455, 5440, 5408, 5396, 5378, 5369, 5347, 5335, 5324, 5291, 5282, 5275, 5210,
5199, 5155, 5141, 5128, 5117, 5103, 5090**

RU & Frac w/82,600# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 5075'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .340 inch diameter, 3 JSPF 20 Shots / 60 Holes

**5066, 5047, 5040, 4988, 4951, 4935, 4927, 4903, 4890, 4881, 4871, 4861,
4851, 4841, 4822, 4786, 4768, 4748, 4737, 4708**

01/06/2004 RU & Frac w/82,600# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Opened well on ¼" choke & flow back for 6 hrs. Upsized choke to ½" & flow back overnight – flowing all N2.

01/07/2004 Flowed back thru ½" choke. @ 08:00 upsized to ¾" choke & flowed back overnight.

01/08/2004 Flowed back thru ¾" choke.

01/09/2004 TIH & tag fill @ 5029'. C/O to CIBP set @ 5075'. DO CIBP. TIH & tag fill @ 5636'. C/O to 5672'. PU above perms & flow back thru ¾" choke overnight..

01/10/2004 RU & Flow test well thru ¾" choke for 12 hrs. 602 MCF gas, FCP 75#, Trace WTR, Trace oil.

01/11/2004 Flow back well thru ¾" choke overnight.

01/12/2004 TIH & tag fill @ 5682'. C/O to CIBP @ 5690' & DO. PU above perms & flow back well thru ¾" choke overnight.

01/13/2004 TIH & tag fill @ 7564'. C/O to PBTD @ 7627'. PU above perms & flow back thru ¾" choke overnight.

01/14/2004 TIH & tag fill @ 7615'. C/O to PBTD. PU above perms & flow back thru ¾" choke overnight.

01/15/2004 TIH & tag fill @ 7614'. C/O to PBTD. PU above perfs & flow back thru $\frac{3}{4}$ " choke overnight.

01/16/2004 TIH & tag fill @ 7620'. C/O to PBTD. PU above perfs & secure well & shut in.

01/18/2004 Open well & flow back thru $\frac{3}{4}$ " choke overnight.

01/19/2004 RU & Flow test combined flow stream thru $\frac{3}{4}$ " choke for 12 hrs. 730 MCF gas, FCP 110#, Trace WTR, Trace oil. Estimated Dakota volume = 128 MCF. RU & TIH w/BHA & TBG plug. TIH w/ 2 $\frac{3}{8}$ " production TBG & land @ 7581'. ND BOP. NUWH.

01/20/2004 Pull TBG plug. RDMOSU. Rig Release @ 09:30 hrs.