

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-045-32022

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Thomas

2. Name of Operator

Thompson Engineering and Production, Corp.

3. Address of Operator

c/o Walsh Engineering, 7415 E. Main Street, Farmington, NM 87402

8. Well No.

8. #1E

9. Pool name or Wildcat

9. Basin Dakota

4. Well Location

Unit Letter F : 2615' Feet From The North Line and 1770' Feet From The West Line

Section 30 Township 29N Range 13W NMPM San Juan County

10. Date Spudded 12/18/03 11. Date TD Reached 12/30/03 12. Date Compl. (Ready to Prod.) 1/29/04 12. Elevations (DF& RKB, RT, GR, etc.) 12. 5380' GR 5394' KB 13. Elev. Casinghead 5380' GR

15. Total Depth 6200' 16. Plug Back T.D. 6070' KB 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - 6200' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5907' - 6043' Basin Dakota

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Cased Hole Neutron/GR/CCI and CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	326	12-1/4"	313 Cu.Ft. 6	Circ to surface
4-1/2" J-55	11.6#	6194'	7-7/8"	1 st stg: 852&129 cu.ft.	
				2 nd stg: 887 cu.ft. 6	Circ to surface
				+ 59	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6000'	

26. Perforation record (interval, size, and number)

5982 - 6043' (0.34") Total holes = 126

5907' - 5947' (0.34") Total holes = 57

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5982 - 6043'	70,000# 20/40 in 1566 bbls x-link gel
5907 - 5947'	40,000# 20/40 in 771 bbls of x-link gel.

28. PRODUCTION

Date First Production 1/28/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 1/29/04	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SICP = 320 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF TSTM	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Paul Thompson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Paul C. Thompson

Printed
Name Paul Thompson

Title President

Date 1/29/04

E-mail Address paul@walsheng.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1250'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1300'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1452'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 2970'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3115	T. Madison
T. Queen	T. Silurian	T. Point Lookout 3820'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4616'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 5907'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 5971'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology