Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

	Expires:	November	30
Lease S	Serial No.		
NIMAGE	*^70^^	2	

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SUNDRY NOTICES AND REPORTS ON WELLS				NMSF078902		
Do not use this form for proposals to drill or to re-enter 17 3 1 1 2 abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIF	PLICATE - Other instruction	ons on reverse side EB 2	704 0	7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well		el conin		8. Well Name and No. GCU 583		
Oil Well Gas Well Oth		18 9/87°	0N 9			
2. Name of Operator BP AMERICA PRODUCTION	CO E-	HERRY HKAVA Mail: hlavaclanab.com	e 11.3	9. API Well No. 30-045-31053-0		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	F	b. Phone No. (include a reacode Ph. 281.366.408)	AL ALLE	10. Field and Pool, or BASIN FRUITLA		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, a	and State	
Sec 4 T27N R12W SESW Lot N 440FSL 1630FWL				SAN JUAN COL	JNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYPE O	F ACTION			
Notice of Intent	□ ^{Acidize}	□ Deepen	□ Product	tion (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	☐ Fracture Treat	□ Reclam	ation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomp	olete	Other Well Spud	
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	arily Abandon	well Spud	
	Convert to Injection	□ Plug Back	□ Water I	Disposal		
testing has been completed. Final At determined that the site is ready for f MIRU Drilling Unit. @ 19:00 h 7", 23#, J-55 surface csg to 1: cuft/sx. Circ 5 bbls to pit. PRE valves & CSG HELD OK. Drilled out CMT. Drilled a 6 1. 10.5#, J-55 CSG to 1552'. CMCMT Tail w/71 sxs class G cm DN @ midnight float held pres	inal inspection.) rs on 1/22/04 spud an 8 3/4 39'. CMT Lead W/124 sxs of SS TEST BOP blinds & CS /4" hole to 1558' TD. Reach MT Lead w/120 sxs class G nt; Density 15.80 ppg; Yield	"surface hole. Drilled to 1 lass G cmt; density 15.80 G, 750# high & 250# low. led TD on 1/24/04 @9:45.cmt; density 11.70 ppg; Yi 1.180 cuft/sx. Circ 25 bbls	146'. RU & ra ppg; Yield 1. for 10 min. A RU & set 4 eld 2.610 cu	1/2", ft/sxs.	and the operator has	
14. I hereby certify that the foregoing is	strue and correct.	182 verified by the BLM We	II Information	System		
Came	For BP AMERICA P	PRODUCTION CO, sent to the	ne Farmington	กั้		
Name (Printed/Typed) CHERRY	·			PRESENTATIVE		
			····			
Signature (Electronic S	Submission)	Date 01/26/2	2004			
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED	- +	prover Not Spring Garage	pecified)	Date 01/29/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu-	uitable title to those rights in the s uct operations thereon.	ubject lease Office Farmin				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	rime for any person knowingly are any matter within its jurisdiction	nd willfully to n	nake to any department or	agency of the United	