ES 20As.	UNITED S DEPARTMENT OF BUREAU OF LAND INDRY NOTICES AND not use this form for proposed well. Use Form 3160	THE INTERIOR MANAGEMENT	2004 JAN 27	FORM APPROV OMB No. 1004- Expires: November  5. Lease Septat No. NO-G-0101- 6. Undiany Allottee, or Tribe N	0135 30, 2000 -1434 Name	
	ICATE- Other Instruct			7. If Unit or CA. Agreement De	signation	
1. Type of Well				8. Well Name and No.		
Oil Well Cas Well Other  2. Name of Operator				Juniper Com #32-5		
Coleman Oil & Gas, Inc.				9. API Well No.		
3a. Address 3b. Phone No. (include area code) P.O. Drawer 3337, Farmington, NM 87499 505-327-0356				30-045-316	30-045-31658  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitlar	•	
				11. County or Parish, State		
1650' FNL and 1800' FEL SEC 5, T24N, R10W, NMPM				San Juan	NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPOR				T, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production ( Start/			
	Altering Casing	Fracture Treat	Reclamation	L	ity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other _		
	Change Plans	Plug and abandon	Temporarily Aband	don		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  SPUD WELL JANUARY 15, 2004 @ 12:00 PM. DRILLED 12 1/4" HOLE TO 135 FT. KB. RAN 3 JTS OF 8 5/8" 24# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 126.76 FT. AND LANDED @ 129.76 FT. KB. CEMENTED W/ 95 SACKS CLASS B W/ 2% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 7 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOP AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO 750 PSIG. DRILLED 7 7/8" HOLE TO 1760 FT. KB. TD WELL @ 1760 FT.KB. @ 12:30 PM ON JANUARY 19, 2004. RAN A TOTAL OF 42 JTS 5 1/2" 15.50#/FT LT&C J-55. LANDED CASING AT 1747.93 FT. KB. CEMENTED W/ 185 SACKS CLASS G W/ 3% D79 AND 1/4# PER SACK D29. TAILED W/ 90 SACKS CLASS G 50/50 POZ W/ 2% GEL D20, 5# PER SACK D24 GILSONITE, .1% D46, 1% S-1 AND1/4# PER SACK D29. CIRCULATED 15 BARRELS OF CEMENT TO SURFACE.						
	H-SP-GR, TLD, CNL D	ATED JANUARY	21, 2004 OPEN	HOLE LOGS RAN.		
14. I hereby certify that the foregoing is true and correct.  Name (Printed/ Typed)  Title						
MICHAEL T. HANSON			NGINEER			
Signature / Kishael Ti Hans			anuary 26, 2004			
THIS SPACE FOR FEDERAL OF				Anna		
Approved by		Title		ACCEPAED FOR	RECORL	
Conditions of approval, if any are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.				JAN 2 9 2	004	
Title 18 U.S.C. Section 1001 AND Title States any false, fictitiousor fraudulent	e 43 U.S.C. Section 1212, make it	t a crime for any person l	knowingly and willfully to i	make an the ball manus make any approx	PUP Hoiled	
(Instructions on reverse)	outcoments of representations as	sto any matter within its	jurioulolloll.	- Street		