

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078390	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. JONES A LS 4	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T28N R8W NWNE 0990FNL 1830FEL 36.66586 N Lat, 107.62914 W Lon		9. API Well No. 30-045-07485-00-S1	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Menefee & Lewis Shale PayAdd:**

04/18/2003 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TIH & tag fill @ 5310'. TOH w/production TBG set @ 5292'. TIH w/bit & scraper & work across Mesaverde interval. RU, TIH w/CIBP & set @ 5170'. RU & perforate Menefee formation w/2 spf, .400 inch diameter 18 shots/ 36 holes): 4856, 4866, 4880, 4886, 4896, 4903, 4913, 4935, 4956, 5000, 5006, 5020, 5026, 5040, 5050, 5070, 5134, 5140. RU & set PKR @ 4815'. Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulation w/75,807# 16/30 Brady Sand, 70% Quality Foam & N2. RU & flowback frac thru 1/4" choke for 48 hrs. Upsized to 1/2" choke & flowed back for 12 hrs. TIH, unseat PKR & TOH. TIH & tagged fill @ 5076'. C/O to CIBP dry @ 5170'. DO CIBP & Circ hole clean. PU above perms & SI for 12 hrs. TIH & tagged fill @ 5290'. C/O to PBD at 5320'. Blow well dry at PBD. TOH. TIH with 2-3/8" production TBG & land @ 5280'. Pressure test tubing to 500 psi. Swab down tubing w/sandline. RU SL unit & ran gauge ring for 2-3/8" TBG. Pull plug & set TBG stop for plunger. RD slickline

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #26547 verified by the BLM Well Information System**

**For BP AMERICA PRODUCTION CO, sent to the Farmington**

**Committed to AFMSS for processing by MATTHEW HALBERT on 01/29/2004 (04MXH0154SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/05/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 01/30/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #26547 that would not fit on the form**

**32. Additional remarks, continued**

unit. ND BOPs. NU WH. Test well for air. Return well to production.  
04/28/2003 RDMOSU