Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5.	Lease Serial No.
	NMSF078197

K TF	Indian	Allottee	or Tribe	Name

abandoned wer	. Oscionii oroo o (Ari	, ioi daoii p	, opoculo.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agree NMNM73878	7. If Unit or CA/Agreement, Name and/or No. NMNM73878		
1. Type of Well					8. Well Name and No. ROCK ISLAND FE	8. Well Name and No. ROCK ISLAND FEDERAL 1M	
Oil Well Gas Well Oth Name of Operator BURLINGTON RESOURCES	TAMMY WIM E-Mail: twimsa			9. API Well No. 30-045-31737-0	9. API Well No. 30-045-31737-00-X1		
3a. Address PO BOX 4289 FARMINGTON, NM 87499	3b. Phone No. Ph: 505.59 Fx: 505.326	No. (include area code) 10. Field and Pool, or E 599.4068 MultipleSee Atta					
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description			<u></u> .	11. County or Parish, a	and State	
Sec 9 T29N R10W NESE 177 36.74166 N Lat, 107.86806 W				JOO NAUL NAS	SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE	E, REPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
NI-4' CI-44	Acidize	Deep	pen	□ Pro	duction (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing		ture Treat	_	clamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	_	complete	Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	_	nporarily Abandon	Drilling Operations	
_	Convert to Injection	Plug	Back	□ Wa	ter Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 1/10/04 Drill to intermediate 1 jts 7" 20# J55 8RD ST&C csg 1/11/04 Cmtd w/486 sxs Prer 5 pps LCM-1, 0.4% fluid loss, Type III cmt w/1% calcium chl (124 cu ft). Displaced w/159 b WOC. PT BOP & csg to 1500 1/13/04 Drill to TD @ 6700'. 10.5# J55 ST&C csg set @ 66 pps celloflake, 0.3% CD-32, 6 Tail w/ 268 sxs Premium Lite 6.25 pps, fluid loss 1% (531 c	pandonment Notices shall be filinal inspection.) TD @ 3976'. Circ hole cle set @ 3966'. Inium Lite w/3% calcium of 0.4% SMS (1035 cu ft). Oride, .25 pps celloflake, bls wtr. Circ 48 bbls cmt psi/30 min. OK. Drilling Blow well clean. TOOH. Blow well clean. TOOH. G97'. Cmtd w/9 sxs Prem. C5 pps LCM-1, 1% fluid HS FM w/ .25 pps celloflau ft). Displace w/107 bbl.	en. TOOH. TI chloride, .25 p Tail w/ 90 sxs 0.2% fluid los to surface. ahead. TIH w/154 jts ium Lite HS F loss (28 cu ft) ake, 0.3% CD	H w/92 ps celloflake, ss 4 1/2" M w/.25	cluding recla			
14. Thereby certify that the foregoing is	Electronic Submission # For BURLINGTON RE	ESOURCES O	&G CO LP, se	nt to the Fa	rmington		
Committed to AFMSS for processing by ADR Name (Printed/Typed) TAMMY WIMSATT					SPECIALIST		
							
Signature (Electronic S				2/2004			
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFIC	E USE 		
Approved By ACCEPT	ED		Title (BLM A	pprover No Adrienn	ot Specified) e Garcia	Date 01/29/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in th	e subject lease	Office Farm				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly ithin its jurisdic	and willfully	to make to any department of	agency of the United	

Additional data for EC transaction #27022 that would not fit on the form

10. Field and Pool, continued

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32. Additional remarks, continued

NU WH. RD. Rig released.

A CBL will be ran at a later date to determine TOC.