

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078132		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Revs			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			8. Lease Name and Well No. A L ELLIOTT B 6M		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-045-31838-00-C1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 10 T29N R9W Mer NMP At surface NWNE 265FNL 2605FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 12/08/2003			15. Date T.D. Reached 12/15/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/12/2004			17. Elevations (DF, KB, RT, GL)* 6319 GL		
18. Total Depth: MD TVD 7520			19. Plug Back T.D.: MD TVD 7518		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 H-40	32.0	0	143		115		0	
8.750	7.000 J-55	20.0	0	3212		370		0	
6.250	4.500 J-55	12.0	0	7520		417		3112	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7475							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7287	7492	7287 TO 7492	0.340	60	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7287 TO 7492	72,500# OF 20/40 CARBOLITE SAND & SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/07/2004	01/09/2004	12	→	1.0	192.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	103.0	→	2	384	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27286 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

NRMOCD

ACCEPTED FOR RECORD

FEB 02 2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	568		CLIFF HOUSE	4462
NACIMIENTO	568	1766		MENEFEE	4726
OJO ALAMO	1766	1908		POINT LOOKOUT	5168
				MANCOS	5550
				GREENHORN	7177
				DAKOTA	7234

32. Additional remarks (include plugging procedure):

Please see attached for well subsequent report. Production is downhole commingled with the Mesaverde.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27286 Verified by the BLM Well Information System.

For BP AMERICA PRODUCTION CO, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE GARCIA on 02/02/2004 (04AXG0281SE)

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/28/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

A L Elliott B 6M
COMPLETION SUBSEQUENT REPORT
01/28/2004

12/17/2003 RU & run CBL log under 1000# pressure. Pressure test CSG to 4500# test ok.

12/19/2003 Perf the Dakota with 4 SPF, 120° phasing as follows: .340 inch diameter, 15 Shots / 60 Holes

7492, 7486, 7468, 7461, 7453, 7440, 7428, 7412, 7392, 7383, 7378, 7340, 7301, 7293, 7287

12/20/2003 RU & Frac w/72,500# of 20/40 Carbolite Sand & Slickwater. RU & TIH w/CIBP & set @ 5400'. RU & load hole w/2% KcL WTR. Pressure test CSG to 1500 psi. RU & perf Point Lookout & Menefee, 120° phasing as follows, .340 inch diameter, 3 JSPF 20 Shots / 60 Holes

**5293, 5265, 5241, 5235, 5217, 5211, 5201, 5191, 5181, 5171, 5133, 5127, 5111,
5103, 5060, 5045, 5035, 5015, 5009, 5002**

RU & Frac w/90,000# of 16/30 Brady Sand, 70% Quality Foam & N2. RU, TIH & set CIBP @, 4985'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .340 inch diameter, 3 JSPF 20 Shots / 60 Holes

**4931, 4898, 4889, 4880, 4870, 4765, 4717, 4707, 4695, 4685, 4668, 4653, 4637,
4629, 4620, 4607, 4598, 4583, 4571, 4563**

RU & Frac w/82,000# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Opened well on ¼" choke & flow back for 3 hrs. Upsized choke to ½" & flow back overnight – flowing all N2.

12/21/2003 Flowed back thru ½" choke. @ 05:00 upsized to ¾" choke & flowed back for 12 hrs. SI well & SDFN.

12/23/2003 Blow down well. Kill well w/2% KcL. ND Frac Valve NU BOP. Secure well & SDF Holiday.

12/29/2003 TIH & tag fill @ 4711'. C/O to CIBP set @ 4985'. PU above perms & flowback overnight thru ¾" choke.

12/30/2003 Blow down well. TIH & tag fill @ 4774'. C/O to CIBP. DO CIBP. PU above perms & Flow back well thru ¾" choke overnight.

12/31/2003 TIH & tag fill @ 5323'. C/O to CIBP set @ 5400'. PU above perms & flow back well thru ¾" choke overnight.

01/01/2004 Flow back well thru ¾" choke.

01/05/2004 RU & Flow test well thru ¾" choke for 12 hrs. 508 MCF gas, FCP 62#, Trace WTR, Trace oil. TIH & tag CIBP @ 5400' & DO. PU above perms & flow back well thru ¾" choke overnight.

01/06/2004 TIH & tag fill @ 7432'. C/O to PBTD @ 7518'. PU above perms & flow back thru ¾" choke overnight.

01/07/2004 TIH & tag fill @ 7476'. C/O to PBTD. PU above perfs & flow back thru 3/4" choke overnight.

01/08/2004 TIH & tag fill @ 7507'. C/O to PBTD. PU above perfs & flow back thru 3/4" choke overnight.

01/09/2004 RU & Flow test combined flow stream thru 3/4" choke for 12 hrs. 500 MCF gas, FCP 103#, Trace WTR, Trace oil. Estimated Dakota volume = 192 MCF. Secure well & SDFWE.

01/12/2004 TIH & found 0 Fill. TOH. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7475'. ND BOP. NUWH. Pull TBG plug. RDMOSU. Rig Release @ 14:30 hrs.