Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

/	FORM APPROVED				
/	OMB No.	1004-013:			
	Expires Ju	ly 31, 1996			

SF 079298

6	If Indian	Allottee c	or Tribe	Name

Do not use th	is form for proposals to dr	ill or r	eenter an /	マロリ	6. I	f Indian, Al	lottee or Tribe Name
abandoned wei	I. Use Form 3160-3 (APD) for	sucn p	roposais.				
			wa uni 18	PM 2:	24 7. 1	f Unit or C	A/Agreement, Name and/or No.
SUBMIT IN TRIPLI	CATE – Other instruc		on reverse 70 Famil i			con Unit	NMNM 78406D
Oil Well X Gas Well	Other			Dra., , ,,	``'	Well Name	and No.
2. Name of Operator	Other				Rin	Rincon Unit #177Q	
Pure Resources c/o Mike F	Pippin LLC (Agent)					9. API Well No.	
3a. Address	<u> </u>	b. Pho	ne No. (include are	a code)	30-	30-039-27524	
c/o: Pippin, 3104 N. Sullivan, Farmington, NM 87401 505-327-4573					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.					Blai	Blanco MV/ Basin DK	
660' FSL 330' FEL (P) Sec. 13 T2	27N R07W				11. (11. County or Parish, State	
			,		Rio	Arriba (County, New Mexico
12. CHECK APPROPRIATE BOX(ES) 1	TO INDICATE NATURE OF NOT	ICE, RE	PORT, OR OTH	ER DATA	<u></u>		·
TYPE OF SUBMISSION	TYPE OF ACTION			· · · · · · · · · · · · · · · · · · ·	······································		
X Notice of Intent	☐ Acidize [Deer	en	Produc	tion (Start/Re	esume)	Water Shut-Off
23	Alter Casing	= :	ure Treat	Reclan	nation		Well Integrity
Subsequent Report	Casing Repair	New	Construction	Recom	•		X Other
/ 	Change Plans	= ~	and Abandon	= :	rarily Aband	on	DHC Application
Final Abandonment Notice 13. Describe Proposed or Completed Operation	Convert to Injection		Back		Disposal		
A tach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This is to notify the BLM that Pure Resources, L. P. has applied to DHC the Basin Dakota and Blanco Mesaverde zones within the Rincon Unit #177Q. CONDITIONS OF APPROVAL Adhere to previously issued stipulations.							
14. I hereby certify that the foregoing is true	and correct	1 mate	'	,			
Name (Printed/Typed) Mike I	Pianin	Title		ŗ	Petr. Engi	· (Agent)
Signature M. Ha	Pisein	Date	·	•			
December 18, 2003 THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	. \ , L	 	Title	_	 	Date	20/04
Conditions of annual if any	Approval of this action does and		Petr.	<u> </u>			29/04
Conditions of approval, if any, are attached, certify that the applicant holds legal or equi which would entitle the applicant to conduct	table title to those rights in the subje		Office	7		,	NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on reverse)

Submit 3 Copies To Appropriate District Office:	State of New Mexico		Form C-103		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur		Revised June 10, 2003 API NO.		
District II	OIL CONGEDIATION	20.03	39-27524		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	l n Indi	cate Type of Lease: FEDERAL		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE		
<u>District IV</u>	Santa Fe, NM 87		e Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		Federa	l: NMSF – 079298		
	AND REPORTS ON WELLS	7. Lea	se Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION					
PROPOSALS.)	FOR PERMIT (FORM C-101) FOR	Killcoi			
1. Type of Well:		l l	l Number		
Oil Well Gas Well X Other	er	#177Q			
2. Name of Operator		9. OG	RID Number 189071		
Pure Resources c/o Mike Pippin LLC (Agent)				
3. Address of Operator	F	h	10. Pool name or Wildcat		
c/o Mike Pippin LLC, 3104 N. Sullivan, 4. Well Location	rarmington, NM 8/401	Basin I	Dakota / Blanco Mesaverde		
4. Well Location					
Unit Letter P: 660'	feet from the <u>SOUTH</u> line	and 330' feet from the	EAST line		
5mt 25mt					
Section 13 Township 2'	7N Range 07W	NMPM Rio Arriba Cou	nty		
11.	Elevation (Show whether DR,	RKB, RT, GR, etc.)			
	6664'				
12. Check Appro	priate Box to Indicate Na	ature of Notice, Report	or Other Data		
NOTICE OF INTEN	TION TO:	SUBSEQUI	ENT REPORT OF:		
PERFORM REMEDIAL WORK PLU	JG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CH	ANGE PLANS	COMMENCE DRILLING C			
PULL OR ALTER CASING ☐ MU	LTIPLE X	CASING TEST AND	ABANDONMENT		
	MPLETION	CEMENT JOB	_		
OTHER: Administrative Downhole Co	ommingle 🗡 🗆	OTHER:			
13. Describe proposed or completed of	operations. (Clearly state all p	ertinent details, and give pe	ertinent dates, including estimated date		
of starting any proposed work).	SEE RULE 1103. For Multip	le Completions: Attach wel	lbore diagram of proposed completion		
or recompletion.					
Dans Danson and Anti-interation of		l. 4 D D. l) 1 Dl 1 (72210)		
Pure Resources requests administrative ap which are both included in the pre-approv) and Blanco Mesaverde (72319),		
Both intervals have common ownership and produce essentially dry gas. We have not experienced any significant cross flows between					
these two intervals, and all the fluids are compatible. Commingling these zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment, and maximize productivity.					
Downnoie comminging will improve reco	overy of fiquids, eliminate red	undant surface equipment,	and maximize productivity.		
Allocation of production will be determine	ed later utilizing the establish	ed production rate from the	Rasin Dakota minus the total		
commingled production rate, to obtain the		a production rate from the	Dashi Dakota himus the total		
Notice has been filed concurrently on form	n 3160-5 with the BLM for no	tification.			
I hereby certify that the information above	is true and complete to the b	est of my knowledge and be	ellef.		
SIGNATURE THE HOPE	im title	Petr. Engr. (Agent)	DATE 12/18/03		
The state of the s	1111111	- ou. mgi. (ngoil)	DALLE LEILUIUS		
Type or print name Mike Pippin	E-mail address: m	pippin@ddbroadband.net	Telephone No.: 505-327-4573		
(This space for State use)					
APPPROVED BY	mini D		DATE		
Conditions of approval, if any:	TITLE		DATE		