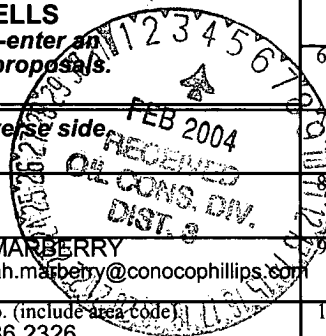


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF077107

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MICHENER A LS 49. API Well No.
30-045-07179-00-D110. Field and Pool, or Exploratory
AZTEC PC/ BLANCO MV11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact:

DEBORAH MARBERRY

E-Mail: deborah.marberr@conocophillips.com

3a. Address

PO BOX 2197 WL3 6108
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2326

Fx: 832.486.2688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T28N R9W SENE Tract A GONZALES 1700FNL 0840FEL
36.63554 N Lat, 107.78723 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The casing in this well was repaired and the Mesaverde returned back to production as per the attached daily summary.

Intent to P&A is cancelled

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #27411 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/02/2004 (04SXM0150SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 02/02/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

December 12, 2003

Michener A LS #4

Page 1 of 2

1700' FNL & 840' FEL, Section 28, T-28-N, R-9-W

San Juan County, NM

Mesaverde Zone Test Report

Lease Number: NMSF-077107

API #30-045-07179

Workover Summary:

- 12/01/03 Held JSA. MOL. RU. Check well pressures: 2-3/8" MV tubing 0#, 1-1/4" PC tubing 60#, 7-5/8" casing 60#, bradenhead 0#. Line pit and blowdown well. Rig up Expert Downhole Services and GIH with 2" SB pulling tool to 5381'. Latch and pull spring from 2-3/8" tubing. Note: Fluid level in 2-3/8" tubing at 4340'. MU 1.9" gauge ring and attempt to run in well, unable to pass cleanly through master valve - elect not to set blanking plug in 2-3/8". Install check valve in 2-3/8" side of tubing hanger. ND tree and measure tubing hanger OD at 7.25", unable to fit through 7-1/16" BOP. NU 7-1/16" BOP and rig up rig floor. TOH and LD 93 joints 1-1/4" tubing. Secure well and SDFD.
- 12/02/03 Held JSA. Check pressure: 7-5/8" casing 40#, bradenhead 0#. Blowdown well and pump 40 bbls fresh water down 7-5/8" casing to kill well. ND 7-1/16" BOP, then NU rental 9" BOP; test same. Pick up on 2-3/8" MV tubing and work packer free. TOH with 10 stands of 2-3/8" tubing and shut down due to high winds. SI & SDFD.
- 12/03/03 Held JSA. Check pressure: 2-3/8" tubing 10#, 7-5/8" casing 50#, bradenhead light blow. Blowdown well. TOH and tally total of 173 joints 2-3/8" tubing (5399'). LD Baker EGJ packer from 5178'. Note: Stands 49-53 were shiny and had light scale from 3034' - 3287', stand #73 had signs of drilling mud. PU 4-3/4" bit and 5-1/2" watermelon mill and TIH to 5490' and tag hard fill. TOH and LD bit and mill. TIH with 5-1/2" DHS cement retainer and set at 5304'. Pressure test tubing to 1000#. RU swabbing equipment. Secure well and SDFD.
- 12/04/03 Held JSA. Check pressure: 2-3/8" tubing 20#, 7-5/8" casing 50#, bradenhead light blow. Blowdown casing to 10#. GIH with swab cups on sandline to 250' and unable to work deeper. POH and install undersized swab cups. GIH to seat nipple at 5273'. Note: Fluid level at 4300'. Made 6 swab runs and fluid level dropped to 5100'. Shut in 2-3/8" tubing for 45 minutes and pressure built to 140#. Bled down well and GIH with swab cups on sand line, tag fluid level at 4800'. Make 4 swab runs with steady blow and wet gas being recovered. Secure well and SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

December 12, 2003

Michener A LS #4

Page 2 of 2

1700' FNL & 840' FEL, Section 28, T-28-N, R-9-W

San Juan County, NM

Mesaverde Zone Test Report

Lease Number: NMSF-077107

API #30-045-07179

Workover Summary Continued:

12/05/03 Held JSA. Check pressure: 2-3/8" tubing 330#, 7-5/8" casing 50#, bradenhead light blow. Blowdown casing to 0#. Attempt to blowdown 2-3/8" tubing; Mesaverde zone is flowing gas steady at 80-100#. Given approval by Eric Fransen to land tubing to test MV zone. RD swabbing equipment and RU tubing equipment. TOH with tubing and LD retainer setting tool. PU retainer stinger, 10' sub, F-Nipple and TIH with 84 stands 2-3/8" tubing. Space out with 1 full joint 2-3/8" tubing, 12' sub, 2' sub, and 8' sub. Sting into retainer and land tubing. Attempt to TIH with tubing broach and unable to pass 2500'. Secure well and SDFD.

12/08/03 Held JSA. Check pressure: 2-3/8" tubing 330#, 7-5/8" casing 50#, bradenhead light blow. Blowdown casing to 0#. Sting out of CR at 5304' and blowdown 2-3/8" tubing. Change out casing valves. TOH with tubing and LD 8 joints with crimped pins. Secure well and SDFD due to heavy fog and snow.

12/09/03 Held JSA. Check pressure: 7-5/8" casing 50#, bradenhead light blow. Blowdown casing to 0#. PU new retainer stinger, 10' sub, and F-nipple with blanking plug installed. TIH with 40 stands and broach tubing. Continue TIH with 36 stands and pick up 18 joints of new tubing. Sting in and figure space out. LD 1 joint and space out with 12' sub, 8' sub, and 2' sub. Sting into cement retainer, install tubing hanger, and land tubing with 8,000# compression. RU Expert Downhole Services. GIH and attempt to retrieve blanking plug without success. Secure well and SDFD.

12/10/03 Attend A-Plus Safety Meeting at Safety Alliance. Travel to location and held JSA. Check pressure: 2-3/8" tubing 330#, 7-5/8" casing 50#, bradenhead light blow. Blowdown casing to 0#. PU on 2-3/8" tubing and sting out of retainer. Blowdown tubing. LD 2' sub and land tubing hanger. RU Expert Downhole Services. GIH and attempt to retrieve blanking plug, part slickline on second attempt. POH and re-head line. GIH with fishing tool and attempt to retrieve blanking plug without success. PU on tubing, sting out of retainer and blowdown tubing. Remove tubing hanger and POOH with tubing. Found and removed slickline tools from joint 166. TIH with tubing. Ran 172 joints 2-3/8" EUE tubing with retainer stinger set at 5304' and F nipple at 5293'. RU slickline and make a 1.9" gauge ring run. Land tubing and secure well. SDFD.

12/11/03 Held JSA. Check pressure: 2-3/8" tubing 330#, 7-5/8" casing 30#, bradenhead light blow. RU lines and kill tubing with 40 bbls fresh water. RD floor and ND BOP. NU new tree and secure well. RD and MOL.