Form 3160-5 (August 1999)

## **UNITED STATES**

FORM APPROVED

DEPARTMENT OF THE INTERIOR				NO. 1004-0135 November 30, 2000
BUREAU OF LAND MANAGEMENT			5 Lease Serial No. NMSF078316	
SUNDRY NOTICES AND REPORTS ON WELLS 12 3 4 5 Do not use this form for proposals to drill or to re-enter an angle of the content of the conten				
abandoned wel	) for such proposals.	6. If Indian, Allotte	e or Tribe Name	
		180 FFD	- O	
SUBMIT IN TRIPLICATE - Other instructions on reverse side 77. If Unit or CA/Agreement, Name and/or N				
1. Type of Well	E DISCO	8. Well Name and N		
Oil Well 🗖 Gas Well 🔲 Oth	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	FLORANCE M	4/B	
2. Name of Operator Contact: M/BP AMERICA PRODUCTION CO E-I		MARY CORLEGE COMPANY CORLEGE C	9. API Well No. 30-045-3181	-00-X1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, BLANCO ME.	
4. Location of Well (Footage, Sec., T		11. County or Paris	h, and State	
Sec 5 T30N R9W NESE 2440		SAN JUAN C	OLINITY NIM	
Sec 5 130N R9W NESE 2440		SAN JUAN C	CONTT, INIVI	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
<del>-</del>	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	Well Spud
0	Convert to Injection	Plug Back	☐ Water Disposal	
13. Describe Proposed or Completed Ope				rovimate duration thereof
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Addetermined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide l operations. If the operation res- pandonment Notices shall be file	give subsurface locations and measu the Bond No. on file with BLM/BIA ults in a multiple completion or reco	red and true vertical depths of all pe Required subsequent reports shall completion in a new interval, a Form	rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once
MIRU Drilling Unit. @ 08:00 Fran 9 5/8", 36# J-55 surface C Yield 1.18 cuft/sx. Circ 10 BB	CSG to 130'. CMT w/130 S	SXS CLS G + 3% CACL2, 0.2	25#/SX D29, 15.8 PPG,	
Test OK Drilled out CMT. Drilled a 8 3 SXS CLS G Lead mixed @ 11 yield 1.26 cuft/sx Oid not see Drill out CMT. Drilled a 6 1/4* 10.5#, J-55, production liner to 2788'. TOC @ 2635'. RDM	1.7 PPG, yield 2.61 cuft/sx CMT on <u>surface?</u> Press te hole to 5602'. TD @ 03:4 to 5599). CMT w/190 SXS	, followed w/65 SXS CLS G Test to 750# high. 250# low. Te 45 hrs on 01/09/2004. RU & s of 9.5 Litecrete. Yield 2.52 c	Гаіl mixed @ 13.2 PPG, est OK. set 4 1/2",	
		ы ,10.2 ppg sca	verger cement	, per Harold Jordan
14. Thereby certify that the foregoing is true and correct.  Electronic Submission #27052 verified by the BLM Well Information System  For BP AMERICA PRODUCTION CO, sent to the Farmington  Committed to AFMSS for processing by ADR ENNE GARCIA on 02/02/2004 (04AXG0285SE)				
Name (Printed/Typed) MARY CC	Title AUTHO	RIZED REPRESENTATIVE		
Signature (Electronic	Submission)	Date 01/21/2	004	
Signature (Electronic S				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
ACCEPTED ADDIENNE CARCIA				

Approved By

ADRIENNE GARCIA TitlePETROLEUM ENGINEER

Date 02/02/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.