

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078039

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BARNES A 18R
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-31936-00-X1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T32N R11W NWNE 845FNL 2115FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Drilling Unit. @ 02:30 Hrs on 12/30/2003 Spud a 13 1/2" surface hole. Drilled to 299'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 297'. CMT w/220 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 19 BBLS good CMT to surface. NU BOP & tested to 750# high, 250# low. Test OK.
Drilled out CMT. Drilled a 8 3/4" hole to 3944'. RU & set 7", 20# J-55 CSG to 3938'. CMT w/280 SXS CLS G Lead mixed @ 13.5 PPG, yield 1.28 cuft/sx. No CMT to surface. Secondary CMT: 300 SXS CLS G mixed @ 11.7 PPG, yield 2.61 cuft/SX. No CMT to surface. Press test to 1500# high. 250# low. Test OK. TOH.
RU & ran CBL w/1000 PSI. CMT top from 1st stage CMT @ 2730'. Second stage CMT top @ 3652'. Drill out CMT. Drilled a 6 1/4" hole to 4818'. Torq up & back off string. TOH w/DC. While pulling 3rd STD of DC dropped 113' of pipe. RU fishing tools & attempt to latch onto fish. Harald Jordan, w/BP, spoke w/Jim Lovato on 010/8/2004, with regards to abandoning the open hole above the fish.

a CBH was run & it was determined by BLM That remediation is not needed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #27028 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 02/02/2004 (04AXG0283SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 02/02/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #27028 that would not fit on the form

32. Additional remarks, continued

Our TD @ that point was 4818', 55' into the Cliffhouse. Jim requested we isolate the Cliffhouse with a plug to at least 50' above the Cliffhouse should we not be able to fish successfully. Unable to recover fish. RU & pumped 60 SXS 15.8 PPG CLS G + additives & CMT plug from TD to 4411'. TIH w/CIBP & set @ 3882'. TOH. TIH w/whipstock & set top @ 3868' & BTM @ 3882'. Mill window @ 3868'. Mill 5' from 3876' to 3882'. TIH & drill a 6 1/4" hole from 3882' to 7893'. TD @ 11:45 hrs on 01/13/2004. RU & set 4 1/2", 11.6#, J-55, production CSG to 7892'. CMT w/155 SXS of 9.5 Litecrete, Yield 2.52 cuft/sx. Tail in 230 SXS CLS G 50/50 POZ 13 PPG, 1.44 yield. TOC @ 3844'. PBTD @ 7890'. RDMOSU Rig release @ 08:00 hrs. on 01/15/2004.