

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

5. Lease Serial No.

SF-078988

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

Northeast Blanco Unit

8. Well Name and No.

NEBU 327

9. API Well No.

30-045-31291

10. Field and Pool, or Exploratory Area

Blanco Mesaverde Basin Dakota

11. County or Parish, State

San Juan

NM

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Devon Energy Production Co. L.P. Attn: Kenny Rhoades

3a. Address

1751 Highway 511 Navajo Dam, NM 87419

3b. Phone No. (include area code)

(505)320-6310

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

385' FNL & 1255' FWL NW 1/4, NW 1/4, Sec. 20, T 31N R. 6W

Latitude

Longitude

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/ Resume)

☐

Water Shut-off

☒

Subsequent Report

☐

Altering Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

New Construction

☐

Recomplete

☒

Other

☐

Change Plans

☐

Plug and abandon

☐

Temporarily Abandon

☐

Convert to Injection

☐

Plug back

☐

Water Disposal

Bottom Hole Location

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In order to confirm the Bottom Hole Location of the subject well, Devon Energy ran a downhole gyro tool from 8078' TMD to surface. The results of this survey show the actual BHL being as follows:
1330' FNL and 1284' FWL SW NW Unit E.

BHL = 1330' FNL, 1284' FWL
ST



070 Farmington, NM

2003 12-1 PM 4:14

RECEIVED

14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Kenny Rhoades

Title

Company Representative

Signature

K Rhoades

Date

12-1-03

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DEC 11 2003

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

[illegible]

Finder Gyro

Directional Survey Report

for

[illegible]

3 Devon Energy Corp. 3

3 3

3 3

@DDY

Well Number	:	NEBU No. 327
Well Location	:	Blanco Mesaverda / Basin Dakota
Job Number	:	87966
Location Latitude	:	44.849
Survey Date	:	26-NOV-2003
S.D.I. Personnel	:	Steven Homer
Length Units	:	Feet
North Reference	:	Surv North
Grid Correction	:	0.00 Degrees
Survey Depth Zero	:	
Proposal Direction	:	176.02
Calculation Method	:	Minimum Curvature

Remarks :

[illegible]

Outrun Survey
for
Devon Energy Corp.

Page 1

Well No.: NEBU No. 327

Date : 26-NOV-2003

Job No. : 87966

Surv

Proposal : 176.02

[illegible]

0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	100.00	0.07	0.16	115.42	-0.06	0.13	0.16
200.00	200.00	0.15	0.26	89.46	-0.12	0.48	0.13
300.00	300.00	0.74	0.69	160.56	-0.68	0.90	0.65
400.00	399.91	4.65	3.81	176.83	-4.57	1.28	3.16
500.00	499.41	14.42	7.41	173.94	-14.31	2.15	3.61
600.00	598.27	29.43	9.86	176.44	-29.27	3.36	2.48
700.00	696.35	48.90	12.59	174.91	-48.68	4.86	2.75
800.00	793.23	73.57	16.03	171.41	-73.19	7.89	3.54
900.00	888.60	103.53	18.96	171.28	-102.91	12.42	2.93
1000.00	982.40	138.03	21.57	170.80	-137.12	17.82	2.61
1100.00	1075.34	174.83	21.74	173.44	-173.66	22.87	0.99
1200.00	1168.14	212.06	22.01	174.16	-210.70	26.90	0.38
1300.00	1260.93	249.35	21.79	175.97	-247.86	30.11	0.71
1400.00	1353.81	286.41	21.72	175.55	-284.82	32.85	0.17
1500.00	1446.68	323.48	21.80	175.18	-321.77	35.84	0.16
1600.00	1539.42	360.88	22.13	175.04	-359.04	39.03	0.34
1700.00	1632.11	398.41	21.96	175.46	-396.44	42.14	0.23
1800.00	1724.91	435.67	21.78	175.98	-433.60	44.92	0.27
1900.00	1817.62	473.14	22.23	176.12	-470.98	47.50	0.45
2000.00	1910.33	510.63	21.80	176.07	-508.38	50.05	0.43
2100.00	2003.22	547.66	21.68	175.13	-545.31	52.90	0.37
2200.00	2096.32	584.14	21.13	173.81	-581.63	56.41	0.73
2300.00	2189.63	620.08	21.04	173.72	-617.39	60.31	0.10
2400.00	2282.89	656.14	21.26	174.01	-653.26	64.17	0.25
2500.00	2376.26	691.93	20.70	174.57	-688.89	67.73	0.60
2600.00	2469.57	727.86	21.44	174.25	-724.67	71.24	0.75
2700.00	2562.70	764.28	21.30	173.84	-760.91	75.02	0.21
2800.00	2656.62	798.57	18.85	173.78	-795.02	78.72	2.45
2900.00	2751.93	828.78	16.34	175.43	-825.11	81.59	2.56
3000.00	2848.57	854.47	13.45	178.69	-850.76	82.97	3.01
3100.00	2946.32	875.46	10.84	179.98	-871.79	83.25	2.62
3200.00	3044.76	893.04	9.47	171.61	-889.33	84.45	2.01
3300.00	3143.51	908.77	8.66	174.60	-904.96	86.36	0.94
3400.00	3242.60	922.13	6.79	184.74	-918.34	86.58	2.31
3500.00	3342.10	931.88	4.62	190.16	-928.19	85.38	2.23
3600.00	3441.91	937.78	2.33	186.98	-934.17	84.42	2.30
3700.00	3541.88	940.25	0.56	159.26	-936.65	84.35	1.85
3800.00	3641.88	940.79	0.27	103.84	-937.17	84.75	0.47
3900.00	3741.88	940.97	0.12	160.66	-937.33	85.02	0.23

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Outrun Survey
for
Devon Energy Corp.

Page 2

Well No.: NEBU No. 327

Date : 26-NOV-2003

Job No. : 87966

Proposal : 176.02

[illegible]

4000.00	3841.87	941.26	0.43	235.59	-937.64	84.74	0.42
4100.00	3941.87	941.58	0.59	252.06	-938.01	83.94	0.21
4200.00	4041.86	941.70	0.79	265.93	-938.22	82.76	0.26
4300.00	4141.85	941.50	1.22	277.27	-938.14	81.01	0.47
4400.00	4241.82	941.15	1.23	273.37	-937.94	78.88	0.08

4500.00	4341.80	940.78	1.22	278.71	-937.71	76.75	0.12
4600.00	4441.77	940.44	1.38	271.15	-937.53	74.49	0.23
4700.00	4541.74	939.87	1.34	288.95	-937.12	72.18	0.42
4800.00	4641.72	939.21	1.30	276.45	-936.62	69.95	0.29
4900.00	4741.70	938.85	1.04	275.88	-936.40	67.92	0.26

5000.00	4841.68	938.71	1.12	265.40	-936.38	66.05	0.21
5100.00	4941.66	938.89	0.83	252.37	-936.68	64.38	0.36
5200.00	5041.65	938.88	1.18	276.41	-936.79	62.66	0.54
5300.00	5141.63	938.64	1.24	268.94	-936.69	60.56	0.17
5400.00	5241.61	938.63	1.10	262.87	-936.83	58.53	0.19

5500.00	5341.58	938.88	1.40	256.83	-937.23	56.39	0.33
5600.00	5441.56	939.40	0.97	243.59	-937.88	54.45	0.50
5700.00	5541.54	939.81	1.24	261.11	-938.42	52.62	0.43
5800.00	5641.52	940.44	1.33	238.47	-939.20	50.56	0.51
5900.00	5741.50	941.25	0.74	241.35	-940.12	49.00	0.59

6000.00	5841.48	941.78	1.44	254.14	-940.77	47.22	0.74
6100.00	5941.45	942.15	1.11	259.38	-941.29	45.06	0.36
6200.00	6041.44	942.35	1.02	260.73	-941.62	43.23	0.09
6300.00	6141.42	942.49	1.09	262.47	-941.88	41.41	0.07
6400.00	6241.40	942.59	1.06	263.46	-942.11	39.55	0.03

6500.00	6341.39	942.63	0.92	265.70	-942.28	37.83	0.15
6600.00	6441.38	942.67	0.76	262.65	-942.42	36.38	0.17
6700.00	6541.37	942.74	0.60	263.37	-942.57	35.19	0.15
6800.00	6641.37	942.82	0.30	254.28	-942.70	34.42	0.31
6900.00	6741.37	942.79	0.20	293.44	-942.70	34.01	0.19

7000.00	6841.37	942.72	0.03	99.84	-942.64	33.87	0.23
7100.00	6941.36	942.76	0.26	96.54	-942.67	34.13	0.23
7200.00	7041.36	943.13	0.65	121.18	-942.99	34.85	0.43
7300.00	7141.35	943.92	0.80	127.07	-943.70	35.89	0.16
7400.00	7241.34	944.96	0.86	136.98	-944.67	36.96	0.16

7500.00	7341.33	946.19	0.76	166.42	-945.86	37.62	0.42
7600.00	7441.32	947.58	0.85	178.24	-947.24	37.80	0.19
7700.00	7541.31	949.21	1.02	174.21	-948.87	37.91	0.19
7800.00	7641.28	950.30	1.91	259.33	-950.06	36.37	2.09
7900.00	7741.23	949.70	2.12	291.52	-949.69	33.01	1.13

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Outrun Survey
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Page 3

Well No.: NEBU No. 327

Date : 26-NOV-2003

Job No. : 87966

Surv

Proposal : 176.02

Depth	T.V.D.	V.S.	Inc	Azimuth	Latitude	Departure	D-leg
(Feet)	(Feet)	(Feet)	Deg.	Deg.	(Feet)	(Feet)	/100

[illegible]

8000.00	7841.16	947.12	2.33	327.47	-947.30	30.20	1.39
8078.00	7919.11	944.66	1.61	341.96	-944.92	29.01	1.11

The Horizontal Displacement (in Feet) at

Measured Depth 8078.00 is 945.37 in a Direction of 178.24 Degrees
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