

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF077383A |
| 2. Name of Operator XTO ENERGY INC | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM73958 |
| 3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700 | | 8. Well Name and No. KUTZ FEDERAL 14 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T28N R10W SWNW 1750FNL 965FWL 36.65028 N Lat, 107.90667 W Lon | | 9. API Well No. 30-045-31784-00-X1 |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input checked="" type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input type="checkbox"/> Other |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/30/03: Rcv'd verbal permission from Jim Lovato to P&A well according to following procedure:

12/31/03: TIH w/IB. TOH. IB showed marks on side, but not on btm. Loaded out 54 jts & 1 marker jt of 5-1/2" csg. TIH w/DC's. LD DC's. TIH. PU kelly. W&R fr/1,004' to 1,064'. TOH. LD DC's. TIH w/4-1/2" DP opn ended to 1,059'. RU BJ Svcs. Circ @ 1,059'. Cmt'd first plug @ 1,059' w/175 sx Type III cmt w/2% CaCl (mixed @ 6.84 gal wtr/sx, 14.5 ppg, 1.41 cuft/sx). Disp w/44 BFW. TOH into csg. WOC 5-1/2 hrs. Plugging ops witnessed by BLM.

1/1/04: TIH. Tgd plug @ 741'. C&C mud. Cmt'd 2nd plug @ 741' w/165 sx Type III cmt w/2% CaCl (mixed @ 6.84 gals wtr/sx, 15 ppg, 1.25 cuft/sx). Disp w/41 BFW. TOH. WOC. TIH. Tgd 2nd plug @ 487'. Cmt'd 3rd plug @ 487' to surf w/162 sx Type III cmt w/2% CaCl (mixed @ 6.84 gals wtr/sx, 15 ppg, 1.25 cuft/sx). Disp w/36 BFW. LD DP. Topped off cmt to 3' blw WH. Plugging ops witnessed by BLM. RDMO BJ

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| 14. Thereby certify that the foregoing is true and correct. | |
| Electronic Submission #27145 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 01/23/2004 (04SXM0129SE) | |
| Name (Printed/Typed) HOLLY PERKINS | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 01/23/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-------------------|
| Approved By ACCEPTED | STEPHEN MASON Title PETROLEUM ENGINEER | Date 01/23/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #27145 that would not fit on the form

32. Additional remarks, continued

Services. Released Bearcat Drlg rig #2 @2:00 p.m. 12/31/03.

1/13/04 Rosenbaum cleaned location & fenced researve pit. Serrano's removed damaged sewer tnks. RU BJ Services. Ppd & filled 8-5/8" csg w/20 sx Type III cmt (mixed @ 6.04 gals wtr/sx, 15 ppg, 1.31 cuft/sx, 4 bbls slurry & 2.88 bbls make up wtr). Cut WH & coupling off csg +/- 3' BGL. Welded top plate to csg. Instl dryhole marker. Cut weep hole in plate per BLM specs. RD BJ Services. Witnessed by Jon Coy w/BLM.