

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JUL 07 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078424

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 29-7 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 29-7 Unit 75N

9. API Well No.

30-039-30818

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1365' FSL & 1815' FEL, Section 23, T29N, R7W, NMPM

Bottomhole: Unit P (SESE), 818' FSL & 806' FEL, Section 23, T29N, R7W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -- Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

RCVD JUL 12 '10

OIL CONS. DIV.

DIST. 3

Please See Attached

ACCEPTED FOR RECORD

JUL 09 2010

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory Technician Date 7/7/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 29-7 Unit 75N
API# 30-039-30818
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

03/31/2010 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@1980'. RD W/L 3/31/10

04/27/2010 Install Frac valve. PT csg to 6600#/30min @ 10:30hrs on 4/27/10. Test – OK. ✓

04/27/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 7600', 7606', 7612', 7618', 7624', 7630', 7636', 7642', 7648', 7654', 7660', 7666', 7675' = 13 Holes. 2SPF @ 7706', 7712', 7718', 7736', 7742', 7748', 7758', 7762', 7771', 7775', 7779', 7783', 7787' = 26 Holes. Dakota Total Holes = 36. Acidize w/ 10bbbls 15% HCL. Frac w/ 99,078gals SlickWater w/ 40,055# of 20/40 SLC Sand. Set CBP @ 5764'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5275', 5287', 5294', 5338', 5344', 5356', 5395', 5406', 5422', 5443', 5450', 5459', 5526', 5534', 5542', 5550', 5558', 5566', 5574', 5582', 5611', 5615', 5623', 5630', 5640', 5647' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 47,670gals 60% SlickWater w/ 100,556# of 20/40 Brady Sand. N2:936,800SCF. Set CFP @ 5226'.
Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 4885', 4897', 4904', 4912', 4920', 4926', 4934', 4940', 4946', 4954', 4970', 4980', 4994', 5006', 5078', 5084', 5089', 5099', 5107', 5114', 5120', 5126', 5134', 5140', 5152', 5158', 5162', 5168' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 48,006gals 60% SlickWater w/ 100,511# of 20/40 Brady Sand. N2:948,400SCF. Set CFP @ 4865'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4330', 4338', 4344', 4352', 4464', 4470', 4474', 4578', 4587', 4594', 4700', 4710', 4720', 4730', 4740', 4750', 4760', 4770', 4780', 4790', 4800', 4834', 4844', 4848' = 24 Holes. Frac w/ 40,320gals 20# linear 75% foam w/ 120,966# of 20/40 Brady Sand. N2:1,953,000SCF. Start Flowback.

05/01/2010 RIH w/ CBP set @ 4170'. RD Flowback & Frac Equip.

06/17/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK. ✓

06/21/2010 Tag CBP @ 4170' & M/O. CO & M/O CFP @ 4865'. CO & M/O CFP @ 5226'. Flowback.

06/21/2010 Started selling MV gas thru GRS.

06/23/2010 Flow Test MV. CO & M/O CBP @ 5764'. C/O to PBTD @ 7795'. Flowback.

06/23/2010 Started selling DK gas with MV gas thru GRS.

06/28/2010 Run Spinner on Dakota. RIH w/ 247jts, 2 3/8", 4.7#, L-80 tbgs set @ 7685' w/ F-Nipple @ 7683'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/28/10.