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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUN 24 2010

	Sundry Notices and Reports on Wells		reau of Land Management
	Sundry Notices and Reports on Wens		Farmington Field Office
		5.	Lease Number
			SF-079403
١.	Type of Well	6.	If Indian, All. or
	GAS		Tribe Name
		7.	Unit Agreement Name
2.	Name of Operator		San Juan 27-5 Unit
	BURLINGTON		
	RESOURCES OIL & GAS COMPANY LP		
		- 8.	Well Name & Number
3.	Address & Phone No. of Operator		San Juan 27-5 Unit 117
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
	Landin of Wall Factors Co. T. D. M.		30-039-30960
4.	Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
	Unit D (NWNW), 1007' FNL & 274' FWL, Section 22, T27N, R5W, NMPM	10.	Blanco MV / Basin DK
		11.	County and State
			Rio Arriba, NM
3.	X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  15/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 10:00hrs on 6/15/10. Drilled to 130' & st	·	RCVD JUN 30'10 OIL CONS. DIV. DIST. 3
)6/	uped I CM & then 153 bbls Pre-Mix Cmt to heal 6/22/10 Drilled aboad to 236' Circ hole &	arted lo	sing circulation. In 5 days
oun	nped LCM & then 153bbls Pre-Mix Cmt to heal. 6/22/10 Drilled ahead to 236'. Circ. hole &	RIH w	7jts, <u>9 5/8"</u> , <u>32.3</u> #, H-40
oun STA	nped LCM & then 153bbls Pre-Mix Cmt to heal. 6/22/10 Drilled ahead to 236'. Circ. hole & C set @ 232'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 211sx (270cf-48bbls) Type III oflakes. Drop plug & displaced w/ 15bbls FW. Bump plug. Circ. 5bbls cmt to surface. WO	RIH w/cmt w/	7jts, <u>9 5/8"</u> , <u>32.3</u> #, <u>H-40</u> 3% CACL2, .25pps
ST& Selle	pped LCM & then 153bbls Pre-Mix Cmt to heal. 6/22/10 Drilled ahead to 236'. Circ. hole & C. set @ 232'. RU to cmt. Pre-flush w/ 10bbls FW. Pumped 211sx (270cf-48bbls) Type III oflakes. Drop plug & displaced w/ 15bbls FW. Bump plug. Circ. 5bbls cmt to surface. WO 45hrs on 6/23/10.	RIH w/cmt w/ C. RD	7 7jts, <u>9 5/8"</u> , <u>32.3#</u> , <u>H-40</u> 3% CACL2, .25pps cmt. ND BOPE. RD RR @
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