Submit 3 Copies To Appropriate District  State of New Mexico  Office  Energy Minorals and Natural Resources	Form C-103			
District 1 Energy, wither are and Natural Resources	June 19, 2008			
District.II OIL CONSERVATION DIVISION	WELL API NO. 30.045-08122  Indicate Type of Lease			
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 🗷			
District.IV 1220 S. St. Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.			
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name: PAYNE A			
1. Type of Well: Oil Well Gas Well X Other	8. Well Number #1			
2. Name of Operator	9. OGRID Number			
XTO Energy Inc.	5380			
3. Address of Operator	10. Pool name or Wildcat			
382 CR 3100 Aztec, NEW MEXICO 87410 4. Well Location	BASIN DAKOTA			
4. Well Location				
Unit Letter C : 890feet from the NORTH line and	1850 feet from the WEST line			
Section 19 Township 29N Range 10W	NMPM County SAN JUAN			
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)			
5515' GL	Frank Company of the			
12. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data			
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				
PULL OR ALTER CASING	ОВ			
DOWNHOLE COMMINGLE				
OTHER: CSG LK SQZ VERBAL PERMISSION X OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
XTO Energy Inc., has received verbal permission 6/30/2010 from Steve	Hayden w/OCD @ 2:40 p.m. to squeeze			
a casing leak from 3,881'- 4,230'.				
Brandon Powell with OCD also gave verbal permission for the C144 CLE	Z @ 3:30 p.m.			
Please see the attached verbal worksheet.	RCVD JUL 2'10			
	DIL CONS. DIV.			
	DIST. 3			
Spud Date: Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledg	se and heliaf			
	COMPLIANCE TECH DATE 7/1/2010			
Type or print name TEENA M. WHITING E-mail address:	toenergy.com PHONE <u>505-333-3100</u>			
V				

Deputy Oil & Gas Inspecto PATE JUL 1 3 2010

District #3

APPROVED BY Land G. Cold Conditions of Approval (if any):

## XTO Verbal Approval Form

Well Name	Well #	API#	County/State	XTO Employee Requesting Verbal Approval	
Payne A #1	70807	30-045-08122	San Juan, NM	Geoffrey Steiner	
Detailed Description of Proposed Action Requiring Verbal Approval					
Received verbal approval on 6/30/2010 at 2:40 PM from Steve Hayden with the					
New Mexico Oil Conservation Division to squeeze a casing leak from 3,881' - 4,230'.					
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			•		
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval		COA's	
NMOCD	Steve Hayden	6/30/2010 @ 2:40 PM			
		_			
Is Pit Permit C144-CLEZ Required? (NM	Verbal Pit Approval Given	Date/Time of Pit Verbal			
only)	By	Approval		COA's	
Yes	Brandon Powell	6/30/2010 @ 3.30 PM			
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