

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078896	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No.	
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No. FEDERAL 33 #11	
3a. Phone No. (include area code) 505-333-3100		9. API Well No. 30-045-24795	
4. Location of Well (Report location clearly and in accordance with Federal Regulations) At surface 790' FNL & 790' FWL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
14. Date Spudded 3/17/1981		11. Sec., T., R., M., or Block and Survey or Area SEC. 33 (D) -T27N-R11W N.M.P.M.	
15. Date T.D. Reached 3/19/1981		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/7/2010		13. State NM	
18. Total Depth: MD 1,915'		17. Elevations (DF, RKB, RT, GL)* 6211' GL	
19. Plug Back T.D.: MD 1,850'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PREVIOUSLY REPORTED		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		139'		100 SX TYP B		0	
7-7/8"	4-1/2"	10.5#		1901'		275 SX 50/50		0	
						100 SX TYP B			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	1812'	6/7/2010							

25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) LWR BASIN FC	1,726'	1,733'	3 JSPF @ 1726'-1733'	0.36"	22				
B) UPR BASIN FC	1,531'	1,689'	3 JSPF @ 1677'-1689'	0.36"	57				
C)			1603'-1607', & 1531'-						
D)			1533'						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
1,726'-1,733'		6/3/10 A. w/500 gals 15% NEFE HCL ac. Frac'd w/3,528 gals 70Q N2 foam fld carrying 2,774# sd per denseometer.							
1,531'-1,689'		6/3/2010 A. w/500 gals 15% NEFE HCL ac. 6/4/10 Frac'd w/62,000 gals 60Q n2 foam fld carrying 100,478# sd per denseometer.							

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/7/2010	0.5	→	0	0	0			FLOWING
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	0	80	→	0	0	0		SHUT IN	

28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 28 2010

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS
MORRISON FM

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	641'
				KIRTLAND SHALE	797'
				FRUITLAND FORMATION	1321'
				LOWER FRUITLAND COAL	
				PICTURED CLIFFS SS	1733'
				LEWIS SHALE	
				CHACRA SS	
				CLIFFHOUSE SS	
				MENEFEE	
				POINT LOOKOUT SS	
				MANCOS SHALE	
				GALLUP SS	
				GREENHORN LS	
				GRANEROS SH	
				DAKOTA SS	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. WhitingDate 6/24/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.