## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLIC (See other In-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

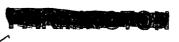
Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078233 075144

WELL C	OMPL	ETION OR	RECOMP	<b>LETIOI</b>	V-REP	ORT AND	LOC	<b>3</b> *	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a TYPE OF	WELL.	OIL WELL	GAS WELL X	DRY	Other	<u>سے جست کا ان سب کا</u>			1			
b TYPE OF COMPLETION:								ED	7. UNIT AGREEMENT NAME			
NEW WORK DEEP. PILIG DIEF									8. FARM OR LEASE NAME, WELL NO.			
	WELL	OVER A EN	BACK	RESVR	Other	11 0 A	1 0B	ıA	0. 17			
2 NAME OF	ODEDATO	ND				JUL <b>U</b>	1 20	10	0 45	Payne Com	1 1B	
										30-045-30502 - 00 83		
3. ADDRESS AND TELEPHONE NO. Farmington Field Office										10. FIELD AND POOL, OR WILDCAT		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700										Basin FC		
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements )*										11 SEC., T., R , M., OR BLOCK AND SURVEY		
At surface Unit N (SESW) 1885' FWL & 710' FSL										OR AREA		
										Sec. 26 T30N R11W, NMPM		
At top prod. interval reported below Same as above										RCVD JUL 12'10 OIL CONS. DIV.		
At total depth Same as above										10		
											DIST. 3	
				14. PERMI	T NO.	DATE ISSUE	D			OUNTY OR PARISH	13. STATE	
		27)				1			<u>'</u>		New Mexico	
15. DATE SPU		DATE TO REACHED		COMPL (Re-				VATIONS (DF, R	KB, RT,	BR, ETC )*	19. ELEV. CASINGHEAD	
4/20/200	<u>.                                    </u>	04/20/2001		/04/2009			GL	5904'		KB 5919'		
20. TOTAL DE	P1H, MD &/1	VD [21. PLUG, E	BACK T.D , MD &T	VD  22, IF N	MULTIPLE CO		23. INTE	ERVALS LLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
510	0'	2628	ŗ.			1			yes			
24. PRODUCTI	ON INTERV	AL (S) OF THIS COMPL	ETION-TOP, BOTT	TOM, NAME (	OVT DNA DN	))*		<del></del>		25. WAS DIRECT		
Raein F	ruitland	Coal 2078' - 2	244'							SURVEY MA	No No	
		THER LOGS RUN							27. WA	S WELL CORED		
GR, CO	CL										No	
28.		<del></del>		CASING	RECORD (	Report all strings	set in we	ell )	<u> </u>			
CASING SIZE	/GRADE	WEIGHT, LB /FT.	DEPTH SET (		LE SIZE .			MENTING RECO	ORD	AA	MOUNT PULLED	
9 5/8"		36# 150'			12 1/4" 125sx					surface		
7" 4 1/2"		23#/20# 2727' 11.6# 5061'			8 3/4" 461sx 6 1/4" 203sx					38bbls		
4 1/2		11.0#	3001	10 1/4	2035X							
29.		LINER RECORD				30.			TU	TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT* SCR	EEN (MD)	SIZE		DEPTH SET (MD)		PACKER SET (MD)		
						2 3/8"	2	264'				
1 PERFORAT	ION RECOR	D (Interval, size and nui	mber)	32.		AC	D. SHOT	FRACTURE	CEMEN	I NT SQUEEZE, E	TC.	
											1.230 gal 25# X-link	
2078' - 2082									5# Linear w/65,386# 20/40 Arizona Sand.			
SPF 2104				<u> </u>	Total N2 1,296,00				SCF			
3 SPF 2158' - 2162' = 12 holes 3 SPF 2158' - 2189' = 9 holes												
SPF 2238										· · · · · · · · · · · · · · · · · · ·		
otal Holes	=73											
33. ATE FIRST PRO	DUCTION	PRODUC	CTION METHOD (F	lowing, gas life		RODUCTION ize and type of pur	np)	·		WELL STATUS (F	Producing or shut-in)	
I W/O Facil			ing 🖊					sı 🖊				
ATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR		BL.	GASM	CF	WATE	RBBL	GAS-OIL RATIO	
40/00/04	,,, / l	4	1/2"	TEST PERIO	-	0 honb	6 mcf/h		1	0 bumb		
12/03/20 LOW. TUBING F		1 CASING PRESSURE	CALCULATED	OILBBL		0 boph GASMCF	To IIICI	WATERBB	<u> </u>	0 bwph	OIL GRAVITY-API (CORR )	
			24-HOUR RATE			1	_					
				0 bo	bopd 145 mcf/d				0 bw			
•		Sold, used for fuel, vent	ea, etc )							TEST WITNESSE	ED BY	
To be s 35. LIST OF AT		5								L		
		ndalone Basin FC										
		oregoing and attached in		ete and correc	t as determin	ned from all availat	le records					
$\cap$	۸ ۸ ۸	_ /!										
GIGNED (	<i>llun</i>	DU UT	<u>00C/LV</u> tox	LE / Regu	latory Te	chnician			DATE	12/29/2009		
<del>7</del> ,	10	*/0	ee Instructio	ne and S	naces fo	or Additions	Data	on Reverse	Side	1	100CMT0 COD 00000	
	0	1001, makes it a									ACCEPTED FOR RECOR	

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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