

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-070293 078144

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Payne Com 1B

9. API WELL NO.

30-045-30502 - 0063

10. FIELD AND POOL, OR WILDCAT

Basin FC

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 26 T30N R11W, NMPM

RCVD JUL 12 '10  
OIL CONS. DIV.  
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

JUL 01 2010

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit N (SESW) 1885' FWL & 710' FSL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

16. DATE REACHED

17. DATE COMPL (Ready to prod.)

4/20/2001

04/20/2001

12/04/2009 (FC)

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 5904'

19. ELEV. CASINGHEAD

KB 5919'

20. TOTAL DEPTH, MD & TVD

5100'

21. PLUG, BACK T.D., MD & TVD

2628'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

1

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal 2078' - 2244'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	150'	12 1/4"	125sx	surface
7"	23#/20#	2727'	8 3/4"	461sx	38bbbs
4 1/2"	11.6#	5061'	6 1/4"	203sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2264'	

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal w/.42 diam, 3 SPF  
2078' - 2082' = 12 holes  
2 SPF 2104' - 2118' = 28 holes  
3 SPF 2158' - 2162' = 12 holes  
3 SPF 2158' - 2189' = 9 holes  
2 SPF 2238' - 2244' = 12 holes  
Total Holes = 73

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2078' - 2244'  
Acidize w/10% Fromic Acid, Frac w/34.230 gal 25# X-link  
Pre Pad w/75% 25# Linear w/65,386# 20/40 Arizona Sand.  
Total N2 1,296,00 SCF

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities

Flowing

SI

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

12/03/2009

1

1/2"

0 boph

6 mcf/h

0 bwph

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR)

SI - 0#

FL - 22 #

0 bopd

145 mcf/d

0 bwpd

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is now a standalone Basin FC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jamie Goodwin TITLE Regulatory Technician

DATE 12/29/2009

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUL 02 2010

FARMINGTON FIELD OFFICE  
BY T. S. S. S.