UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PELPED CLEAN-UP RECEIVED

JUL 01 2010

		eau of Land Management Farmington Field Office
	5.	Lease Number
The ANN II	_	SF - 078144
Type of Well	6 <u>.</u>	If Indian, All. or
GAS		Tribe Name
Name of Operator	7.	Unit Agreement Name
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
	— 8.	Well Name & Number
Address & Phone No. of Operator		Payne Com 1B
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-30502
Location of Well, Footage, Sec., T, R, M	10	
urf: Unit N (SESW), 1885' FWL & 710' FSL, Section 26, T30N, R11W, NMPM	10.	Field and Pool
	Basi	n FC
	11.	County and State
		San Juan Co., NM
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	14	RCVD JUL 12'10 OIL CONS. DIV. DIST. 3
Describe Proposed or Completed Operations 17/2000 MIRIL Cameron test unit, PT csg to 2800#/30 min = Good Test, RD Cameron, (P)	RTD @ 1	628')
17/2009 MIRU Cameron test unit. PT csg to 2800#/30 min – Good Test. RD Cameron. (Pl 20/2009 RU BJ Services to perf Fruitland Coal42 diam 3 SPF 2078' – 2082' = 12 Holes PF 2158' – 2162' = 12 Holes. 3 SPF 2186' – 2189' = 9 Holes. 2 SPF 2238' – 2244' = 12 Holes It to frac Fruitland Coal (2078' – 2244') Acidize w/10% Formic acid Pumped 500 gals. Fraction of the fraction of the second of t	. 2 SPF 2 Holes. Tota c w/34,230 7,185# To	104' – 2118' = 28 Holes. al Holes 73. O gals 25# X-Link Pre Pad atal N2 1,296,00 SCF. Flow hole. Circ. (well making a lo
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