

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 07 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
NM - 042246. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Quitau 7

9. API Well No.

30-045-05503

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit D (NWNW), 1284' FNL & 1284' FWL, Section 10, T25N, R8W, NMPM

Ballard PC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - P&A☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUL 12 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources P&A'd this well 06/23/2010 per attached A+ report.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/7/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 08 2010

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Quitau #7

June 23, 2010

Page 1 of 1

1284' FNL & 1284' FWL, Section 10, T-25-N, R-8-W

San Juan Country, NM

Lease Number: NM-04224

API #30-045-05503

Plug and Abandonment Report

Notified BLM on 6/17/10

06/17/10 MOL. RU rig. SDFD.

06/18/10 Check well pressure: tubing and bradenhead, 0 PSI; casing, 40 PSI. Partial ND wellhead. Dig out bradenhead. Install 2" ball valve. Blow down casing. Load casing with 20 bbls of water. Establish rate 2-1/2 bpm at 0 PSI with no blow on bradenhead. **Plug #1** spot 18 sxs Class B cement (21.24 cf) inside casing from 2337' up to 1730' to cover the Pictured Cliffs interval and cover the Fruitland top. SI well. SDFD.

06/21/10 Open well, no pressure. Casing on vacuum. Load the hole with 2 bbls of water. Pressure test to 600 PSI, held OK for 5 minutes. RIH with 1.688" bar and tag cement low at 1936'. NU 2.875" companion flange and BOP. TOH and tally 60 joints 1.25" IJ tubing. Total tally: 1954'. Load casing with 1/2 bbl of water. **Plug #1a** spot 8 sxs Class B cement (9.44 cf) inside casing from 1954' up to 1664' to cover the Fruitland top. TOH and LD all tubing. Round trip 2.875" gauge ring to 1640'. Perforate 3 holes at 1624'. Attempt to establish rate, pressured up to 750 PSI with no bleed off. Steve Mason, BLM representative, required perforation at 1420'. Perforate at 1422'. Establish rate 1 bpm at 1200 PSI. Load casing with 1/2 bbl of water. **Plug #2** spot 6 sxs Class B cement (8 cf) inside casing from 1622' up to 1450' to cover the Kirtland top. TOH and LD all tubing. Connect pump to casing. Establish rate 1 bpm at 1200 PSI. **Plug #3**, mix and pump 56 sxs Class B cement (66.08 cf) down 2.875" casing, squeeze 30 sxs outside casing and leave 26 inside casing from 1422' up to 500' to cover the Ojo Alamo top. TOH with tubing. SI well and WOC overnight. SDFD.

06/22/10 Attend ConocoPhillips Safety Leadership class.

06/23/10 Open well, no pressure. RIH with wireline and tag cement at 555'. Perforate 3 holes at 151'. Establish rate out bradenhead and circulate well clean. **Plug #4** spot 45 sxs Class B cement (53.1 cf) from 151' to surface, circulate good cement out the bradenhead. ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 12' in the 2.875" x 5.5" annulus, and at surface in the 5.5" x 8.625" annulus and 2.875" casing. Install P&A marker with 28 sxs Class B cement. Cut off anchors. RD and MOL.

Ray Espinoza and Adam V., and Mike Gilbreath BLM representatives, were on location.

Johnny Cole and Jimmy Yates, ConocoPhillips representatives, were on location.