e 159 Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5. Lease Serial No. NMNM03601

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allotto	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No NMNM87144	
1. Type of Well					8 Well Name and No	
☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE				SEYMOUR 72	US 	
2. Name of Operator Contact: BRIDGET HELFF ENERVEST OPERATING LLC E-Mail: bhelfrich@enervest.net				9. API Well No 30-045-32594-00-S1		
3a. Address 3b. Phone No. 1001 FANNIN STREET STE 800 Ph: 713-49 HOUSTON, TX 77002 Fx: 713-615					10 Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Paris	11. County or Parish, and State	
Sec 23 T31N R9W NESE 216		SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			DF ACTION			
- Notice of Intent	Acidize	Deepen		Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fract	ure Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	Casing Repair New Construction R		Recomplete	mplete	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon	Workover Operation	
13. Describe Proposed or Completed On	Convert to Injection		Back	☐ Water Disposal		
determined that the site is ready for fi Proposed Workover procedure 1. MIRU workover rig. 2. POOH w/rods & pump, layin 3. ND WH, NU BOPs.	e: ng down.			RCVD JI	JL 12'10	
 POOH laying down 2-3/8" tbg. PU 2-7/8" 10.4# AOH workstring w/spear & (6) 4-3/4" DCs. 				meson lesson les obtenuelles	OIL COMS. DIV.	
 Spear into & retrieve 5-1/2" Fish as required to retrieve GIH w/ 6-1/4" bit & DCs and 	DIST. 3,					
9. Surge well as required to ob 10. RIH w/ 4-1/2" 11.6# pre-pe	otain stable wellbore. erforated liner to PBTD &	drop off at app	roximately 24	50'. Liner		
14. Thereby certify that the foregoing is	Electronic Submission # For ENERVEST	88789 verified OPERATING	by the BLM We	II Information System Farmington		
Committed to AFMSS for processing by ST Name(Printed/Typed) BRIDGET HELFRICH			Title REGULATORY TECH.			
Signature (Electronic S	uhmission)		Date 06/30/2010			
Signature (Electronic S	THIS SPACE FO	OR FEDERA				
	0. 702 1					
Approved By STEPHEN MASON			TitlePETROLE	EUM ENGINEER	Date 06/30/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #88789 that would not fit on the form

32. Additional remarks, continued

should be perforated w/ 4 holes/ft from 2610'-2900'.

11. POOH laying down workstring.

12. PU 2-3/8" tbg and hang off at about 2900'.

13. ND BOP, NU WH.

14. RIH w/ rods & pump.

15. Return to production.