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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 0 1 2010

	Buleau of Land Management
Sundry Notices and Reports on Wells	L. Farmington Field Office
	5. Lease Number
	SF - 078103-A
1. Type of Well	6. If Indian, All. or
GAS	Tribe Name
GNO	Tibe Name
	7. Unit Agreement Name
2. Name of Operator	Huerfano Unit
Burlington	
RESCURCES OIL & GAS COMPANY LP	
	8. Well Name & Number
3. Address & Phone No. of Operator	Huerfano Unit 556
7. Address to I hole 1101 of Operator	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
	30-045-34620
4. Location of Well, Footage, Sec., T, R, M	
	10. Field and Pool
Surf: Unit L (NWSW), 2000' FSL & 1115' FWL, Section 34, T26N, R9W, NMPM	
	Basin FC
	11. County and State
	San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT Type of Submission Notice of Intent	x Other - P&A on acturing RCVD JUL 12'10
Final Abandonment Altering Casing Conversion to In	njection OIL CONS. DIV.
	DICT O
13. Describe Proposed or Completed Operations Burlington Resources P&A'd this well 6/15/10 per attached A+ report.	222
4. I hereby certify that the foregoing is true and correct.	
	DLL
Signed Jamie Goodiwn Title R	Regulatory Technician Date /////
//	
(<i>J</i>	
This space for Federal or State Office use)	
APPROVED BYTitle	Date
CONDITION OF APPROVAL, if any:	
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	

AGGEPTED FOR RECORD

JUL 0 2 2010

PARMINGTON FIELD OFFICE



A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Burlington Resources **Huerfano Unit #556**

June 16, 2010 Page 1 of 1

2000' FSL & 1115' FWL, Section 34, T-26-N, R-9-W San Juan Country, NM Lease Number: SF- 078103-A API #30-045-34620

Plug and Abandonment Report

Notified BLM and NMOCD on 6/11/10

06/11/10 MOL. Spot rig. Get ready to RU rig. SDFD due to high winds.

06/14/10 Check well pressure: tubing and bradenhead, 0 PSI; casing, 125 PSI. RU relief lines and blow well down. RU rig. Unseat rod pump. TOH and LD 77 - ¾" rods polish rod 2' and 8' x ¾" subs, 2 - 8' x ¾" subs, 3 - 1" sinker bars, 8' centralizer sub and 2" x 12' topset pump. ND WH. NU BOP, test. PU on tubing string and LD hanger. TOH and LD 1 joint 2.375" tubing, 4' and 8' x 2.375" subs, stand back 28 stands, LD 9 joints, profile nipple, 2 - 10' x 2.375" subs and swedge with 2.063" mule shoe. Round trip 4.5" casing scraper to 1762'. TIH with 4.5" DHS cement retainer and set at 1762'. Load the hole with 6-1/2 bbls of water. Pressure test tubing to 800 PSI, held OK. Sting out of cement retainer. Connect pump to bradenhead and load with ¼ bbl of water. Press test bradenhead to 300 PSI, held OK. Load casing with 18 bbls of water. Circulate well clean with additional 10 bbls of water. Pressure test casing to 600 PSI, held OK for 5 minutes.

Plug #1 with CR at 1762', spot 5 sxs Class B cement (64.9 cf) inside casing above CR up to 1037' to cover the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops.

TOH and LD setting tool. TIH open-ended to 190'. Load the hole with 2-1/2 bbls of water.

Plug #2 with tubing at 190', spot 17 sxs Class B cement (20.06 cf) from 190' to surface, circulate good cement out the casing valve.

TOH and LD all tubing. SI well. SDFD.

06/15/10 Open well, no pressure. Found cement down 15' in the 4.5" casing. ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 58' in the annulus. RIH with poly pipe, top off casings and install P&A marker with 16 sxs Class B cement. Cut off anchors. RD and MOL.

Joe Ruybalid, BLM representative, was on location. Jimmy Yates, ConocoPhillips representative, was on location.