

**RECEIVED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

JUL 01 2010

**Bureau of Land Management  
Farmington Field Office**

## Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Surf: Unit O (SWSE), 830' FSL &amp; 1515' FEL, Section 35, T26N, R9W, NMPM</p> | <p>5. Lease Number<br/>SF - 078103-B</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>Huerfano Unit</p> <p>8. Well Name &amp; Number<br/>Huerfano Unit 557</p> <p>9. API Well No.<br/>30-045-34681</p> <p>10. Field and Pool<br/>Basin FC</p> <p>11. County and State<br/>San Juan Co., NM</p> |
|---|---|

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - P&A☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUL 12 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources P&amp;A'd this well 06/17/2010 per attached A+ report.

**Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.**

**14. I hereby certify that the foregoing is true and correct.**Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/1/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

## CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*[Handwritten signature]*

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources

**Huerfano Unit #557**

June 17, 2010

Page 1 of 1

830' FSL & 1515' FEL, Section 35, T-26-N, R-9-W

San Juan Country, NM

Lease Number: SF- 078103-B

API #30-045-34681

**Plug and Abandonment Report**

Notified BLM and NMOCD on 6/15/10

06/15/10 MOL and RU rig. LO/TO production equipment. Check well pressure: tubing and bradenhead, 0 PSI; casing, 210 PSI. Well left SI. SDFD.

06/16/10 Check well pressure: tubing and bradenhead, 0 PSI; casing, 210 PSI. Blow down well. PU on rods and unseat pump. TOH and LD 73 – ¾" rods, 1 – polish rod, 2 – 2' pony rods, full rod, 2 - 6' and 8' pony rods, 3 – 1" sinker bars, 1 - 6' pony rod with plastic guides, and top-hold down pump. Dig out bradenhead and install 2" ball valve. ND wellhead. NU BOP, test. TOH and LD 64 joints 2.375" EUE tubing, 2 – 4' subs, 6' sub, F nipple, 10' sub with weep hole, 10' sub with 2.375" collar, 2.375" x 2' swedge with 2" notch collar. Round trip 4.5" casing scraper to 1681'. TIH with 4.5" DHS cement retainer and set at 1681'. Pressure test tubing to 1000 PSI, held OK for 5 minutes. Pressure test bradenhead to 300 PSI, held OK for 5 minutes. Sting out of cement retainer. Load casing with 40 bbls of water and circulate clean. Pressure test casing to 800 PSI, held OK for 5 minutes.

**Plug #1** with CR at 1681', spot 55 sxs Class B cement (64.9 cf) inside casing above CR up to 956' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops.

PUH to 184'. Load casing with 2-1/2 bbls of water.

**Plug #2** with 20 sxs Class B cement (23.6 cf) from 184' to surface with good cement out casing valve.

TOH and LD all tubing. SI well. SDFD.

06/17/10 Open well, no pressure. TIH and tag cement at 24'. ND BOP. Dig out wellhead. Monitor atmosphere. Issue Hot Work Permit. Cut off wellhead. Found cement down 24' in the casing and at surface in the annulus. Install P&A marker with 20 sxs Class B cement. Cut off wellhead. RD and MOL.

Ray Espinoza and Adam Taibi, BLM representatives, were on location.

Jimmy Yates, ConocoPhillips representative, was on location.