

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUL 06 2010

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. Type of Well
GAS

5. Lease Number

SF-079403

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**7. Unit Agreement Name
San Juan 27-5 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 27-5 Unit 117N

9. API Well No.

30-039-30960

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1007' FNL & 274' FWL, Section 22, T27N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUL 13 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

06/27/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 20:00hrs on 6/27/10. Test - OK.

06/27/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3568' - Inter TD reached 6/29/10. Circ. hole & RIH w/ 84jts, 7" 20#, J-55 ST&C set @ 3554' w/ ST@2751'. 6/30/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 25sx (53cf-9bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 84sx (116cf-21bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 102bbls MW. Bump plug. Plug down @ 13:00hrs on 6/30/10. Open stage tool & circ. 10bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 295sx (628cf-112bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 111bbls FW. Bump plug & close stage tool. Circ. 28bbls cmt to surface. Plug down @ 18:15hrs on 6/30/10. RD cmt. WOC.

06/30/2010 RIH w/ 6 1/4" bit. Drill out ST@2751'. PT 7" csg to 1500#/30min @ 05:30hrs on 7/1/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7755' (TD) TD reached 7/3/10. Circ. hole & RIH w/ 181jts, 4 1/2", 10.5#, J-55 ST&C set @ 7753'. 7/3/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 289sx (572cf-102bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 123bbls FW. Bump plug. Plug down @ 01:40hrs on 7/4/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hrs on 7/4/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/10/10

JUL 12 2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

FARMINGTON FIELD OFFICE
BY SCV Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations or to knowingly submit within its jurisdiction

NMOC