

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33160
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FRPC 22
8. Well Number #2
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5282' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter E : 1635 feet from the NORTH line and 955 feet from the WEST line Section 21 Township 29N Range 13W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5282' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **COMPLETION SUMMARY** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., has completed this well per the attached morning report.

Please also see the attached casing pressure test dated 7/2/10 & 7/6/10.

RCVD JUL 13 '10
OIL CONS. DIV.

8 5/8" SURFACE CASING PRESSURE TESTED TO 1000 PSI FOR 30 MIN 12-16-06 DIST. 3
TEST GOOD PER ALEC BRIDGE w/XTO

Spud Date:

12/9/2006

Rig Release Date:

7/3/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 7/12/2010
teena.whiting@xtoenergy.com
Type or print name TEENA M. WHITING E-mail address: teena.whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY Rick G. Falt TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 15 2010

Conditions of Approval (if any):

FRPC 22-02

T-R-S:

1/29/2007

Run CBL/CCL. GOOD CMT BOND. PERF FC FR/976' - 983' & 1,036' - 1,054' (4 SPF, 100 HOLES). BD PERFS FR/1,036' - 1,054' W/500 GALS 15% HCL. BD PERFS FR/976' - 983' W/500 GALS 15% HCL.

6/28/2010

Ppd 400 gals 15% HCl ac. Frac FC fr/976' - 1,054' dwn 5-1/2" csg w/69,754 gals gelled fluid carrying 113,700# 20/40 sd.

7/1/2010

MIRU PU. TIH w/2-3/8" tbg. Tgd @ 1,204' (146' fill). CO sd to PBTD @ 1,350'.

7/2/2010

TOH. TIH w/5-1/2" pkr & 2-3/8" tbg. Set pkr @ 1,068'. Ld & PT csg dwn 2-3/8" tbg to 1,550 psig w/15 BLW w/chart rec for 30". Tstd OK. Rls pkr Set pkr @ 955'. Ld TCA w/12 BLW. SWI.

7/6/2010

PT TCA to 1,550 psig w/chart rec for 30". Tstd OK. Rls pkr. TOH. TIH w/new 2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 1,142' w/EOT @ 1,196' FC perfs fr/976' - 1,054'. TIH 2" x 1-1/2" x 12' RWBC-Z DV CDI pmp & rods. Seat pmp. Gd PA. HWO. RDMO. SWI.



