UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAR 02 2010

a.	Type of Work	5. Lease Number	
	DRILL	NM-019410	
		Unit Reporting N	umber
•	Type of Well GAS	NMNM -73832 · D 6. If Indian, All. or T	K NMNM-7 ribe
	Operator	7. Unit Agreement	Name 11 12'10
	ConocoPhillips		OIL COMS. DIV.
	Company		<u> </u>
	Address & Phone No. of Operator	8. Farm or Lease N	ame
	PO Box 4289, Farmington, NM 87499	Bruington	
		9. Well Number	
	(505) 326-9700	15G	
	Location of Well	10. Field, Pool, Wild	dcat
	Surf:Unit L(NWSW), 1795' FSL & 905' FWL	Blanco MV /	
		_ 11. Sec., Twn, Rge,	Mer. (NMPM)
	Surf: Latitude: 36.810008° N (NAD83) Lot	Sec. 15, T3	
-	Longitude: 107.984767° W	API# 30-045- 3	5115
4.	Distance in Miles from Nearest Town	12. County	13. State
	9 miles / Aztec	San Juan	MM
	Distance from Proposed Location to Nearest Property or Lea	ise Line	
	905'		
3.	Acres in Lease	17. Acres Assigned	
	123.420	3 20.0 W/2 - DK & 32 323.42 CM	3.42 W/2 - MV
3.	Distance from Proposed Location to Nearest Well, Drlg, Com		ease
	102' from Federal Com 15		
).	Proposed Depth 6918 ' H ₂ S POTENTIAL E	XIST 20. Rotary or Cable Rotary	Tools
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date W	ork will Start
	5813' GL	,,	
3.	Proposed Casing and Cementing Program		
••	See Operations Plan attached		
4.	Authorized by	21,1	1010
٠.	Crystal Tafoya (Regulatory Tech	nician) Date	2010
			<i></i>
	OVED BY APPROVA	DATE	E 7/2 Dul
	and an in all Domest attached		
	eological Report attached tened and Endangered Species Report attached	OTIFY AZTEC	OCD $2A$ HI

Example Master Plan Type 3

Bond Numbers ES-0048 and ES-0085

ON FEDERAL AS

HILLING OPERATIONS AUTHORIZED ARE NUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS.

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This action is subject to technical and procedural review pursuant to 43 OFR 3165.3 and appeal pursuant to 43 CFR 3165.4

States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

1301 West Grand Avenue, Artesia, N.M. 88210

1220 South St. Francis Dr. Santa Fe. NM 87505

OIL CONSERVATION DIVISION Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rto Brazos Rd., Aztec, N.M. 87410

MAR **02** 2010

15 Order No.

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

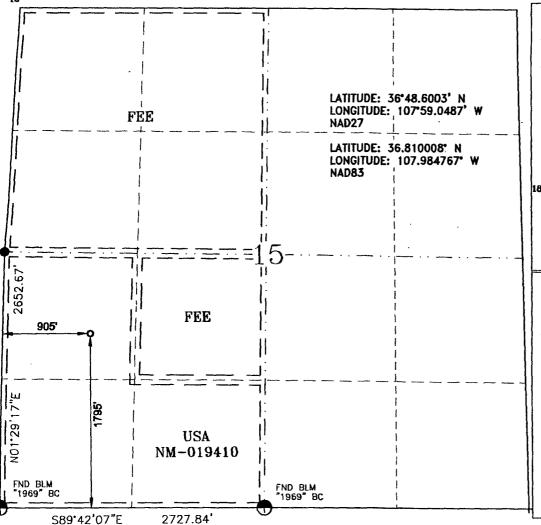
Bureau of Land Management WELL LOCATION AND ACREAGE DEDICATION PLAT

30-045-35\\	*Pool 71599/7	Code 72319	°Pool Name BLANCO BASIN DAKOTA/MESAVERDE					
⁴ Property Code	***************************************	^a Property Name						
31508	BRUINGTON							
OGRID No.	⁸ Operator Name							
217817	CONOCOPHILLIPS COMPANY							
		10 Surfac	e Location					
UL or lot no. Section Townshi	Range Lot	ldn Feet from th	North/South line	Feet from the	East/West line	County		

15 30-N 11-W 1795 SOUTH 905 WEST SAN JUAN ¹¹ Bottom Hole Location If Different From Surface North/South line Lot Idn Feet from the Feet from the East/West line UL or lot no. Section Township County

Dedicated Acres 18 Joint or infill ¹⁴ Consolidation Code MV 323.42 ACRES W/2 DK 320.00 ACRES W/2 3 23.42 CM

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

eby certify that the information contai mplete to the best of my knowledg belief, and that this organization either ing interest or unleased min a working which the proposed bottom hole location or has a right to drill this well at this location pursu to a contract with an owner of such a mineral or a working interest, or to a volundary pooling agree or a compulsory pooling order heretofore entered by

Crystal Tafoya Printed Name <u>2-23-09</u>

SURVEYOR CERTIFICATION

was plotted from field notes of actual surveys made by r under my supervision, and that the same



PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

BRUINGTON 15G

DEVELOPMENT

Lease:						AFE #: WA	AN,CNV	.6256				AFE \$: 1,553,984.04
Field Name: NEW	V MEXI	CO-WES	т	Rig: >	(XX Must be	2011		State:	NM	County: SAN JUAN	N /	API#:
Geologist:			Phone:			Geophysicist:			Phone:			
Geoscientist: H	ead, Cl	nip F (Ch	arles)	Phone	+1-505-3	26-9772	Prod.	Engineer:	Piot	rowicz, Greg M.	Phor	ne: +1 832-486-3486
Res. Engineer: PI					: +1-505-3			Field Lead:		isen, Eric E.		ne: +1-432-368-1215
Primary Object				appo								
Zone	Zone	Name										
R20076	DAKO	TA(R200	76)									•
R20002	MESA	VERDE(R20002)									
	*********			ምሷ የ፫፻፡፡፡፡፡፡፡፡፡ ዜናት።	A D 70.75 (2010)			维热·不同议信 表示形式		AND THE SECOND STREET,		
Location: Surface	April 30 de XAR SO	BEST AND STORY	SALLENGT STEENS VE	性物質	AD 27			1.70			20.00	Straight Hole
Latitude: 36.8100			de: -107.98		X:		Y:			Section: 15	i	Range: 011W
Footage X: 905 F	-WL	Footage	e Y: 1795 F:	SL	Elevation:	5813	(FT)	Township	: 0301	<u> </u>		
Tolerance:												
Location Type: Ye	ear Rou	ınd		Start	Date (Est.):	1/1/2011	Co	mpletion D	ate:	Date	e In Oper	ration:
Formation Data:	Assui	ne KB =	5829	Units =								
Formation Call & Casing Points			Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No		внт	-		Rema	arks	
Surface Casing			200	5629								32.3 ppf, H-40, STC
OJAM			837	4992				casing. (Possible		it with 121 cuft. Cir flows	culate ce	ment to surface.
KRLD			1007	4822	_			1 0331010	water	110443		
FRLD			1628	4201				Possible	aas			
PCCF		•	2235	3594	_				3			
LEWS			2343	3486								
HURF			2985	2844								
CHRA			3259	2570	_							
UCLFH			3818	2011	_			Est. Top	Perf -	3820 (2009)		
CLFH			3933	1896		810		Gas; pos		•		
MENF			4015	1814					•			
Intermediate Casing 4165		1664	_					I-55, STC/LTC Casii nt to surface.	ng. Ceme	ent with 938 cuft.		
PTLK			4543	1286				Gas				
MNCS			4866	963								
GLLP			5805	24				Gas. Pos	ssibly v	vet.		
GRHN			6543	-714				Gas poss	ible, h	ighly fractured		
GRRS			6594	-765								
TWLS	4		6653	-824				Gas				
PAGU			6728	-899	000000			Gas. Hig	hly Fra	actured.		
CBRL			6770	-941				Est. Btm	Perf -	6818 (-989) based	on offse	t wells
ENCN			6823	-994								
Total Depth			6918	-1089	_					f, L-80, LTC casing nt a minimum of 10		with 379 cuft. the previous casing
Reference Wells	s: XX						1					

Comments

30N-11W15 SE SW

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Bruington 15-N

Reference Type | Well Name

Production

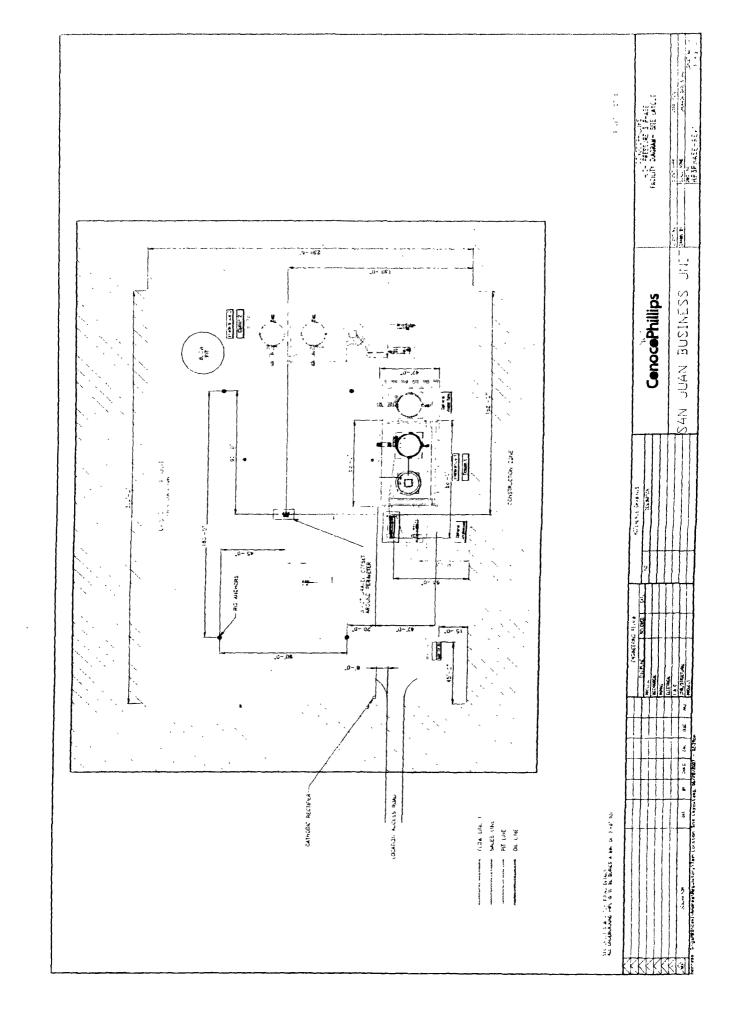


PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

BROINGION	I 15G			DEVELOPMEN	IT					
Production	FC Fed Com 15		30N-11W15 SE NW SW							
Production	Dump Mesa Fed 11	VI	20N-11W15 SW	NW SE		77				
Logging Prog	jram:									
Intermediate L		ow GR/ILD								
L.,		*								
TD Logs:	☐ Triple Combo	Dipmeter	☐ RFT ☐ Sc	onic VSP TDT 2 Ott	ner					
	Cased Hole GR /	CBL								
Additional Info	rmation:									
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks					

Printed on: 1/19/2010 7:48:51 AM



Directions from the intersection of Hwy. 550 & Hwy 173 in Aztec, NM To:

CONOCOPHILLIPS COMPANY
BRUINGTON 15G

1795' FSL & 905' FWL, Section 15, T3ON, R11W, N.M.P.M., San Juan County,

New Mexico

Latitude: 36° 48′ 36.03033″ N Longitude: 107° 59′ 05.16297″ W

Nad 1983

From the intersection of Hwy 550 & Hwy 173,

Take Hwy 173 East for 4.2 miles,

Turn right (west-southwesterly) for 2.3 miles,

Turn right (northwesterly) for 2.0,

Turn right (northerly) 0.5 miles,

Turn left (northwesterly) 0.1 miles,

to the newly staked location twinned on existing well pad,

FEDERAL COM 15.