Form 3160-5

INITED STATES

FORM APPROVED

(September 2001)	DEPARTMENT OF THE INTERIOR			OMB No. 1004-0135 Expires January 31, 2004		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				5. Lease Serial No. NM NM-0498 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well Other Other				7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. FEDERAL 8 - 3 9. API Well No.		
3a. Address 5400 LBJ FWY, SUITE 500 3b. Phone No. (include area code)						
DALLAS, TX 75240 972-764-3828 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					, or Exploratory Area & Basin Fruit land Coa	
	30N, RIZW, NE		& 1686'FWL	11. County or Pari		
12. CHECK A	PPROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat New Construction	Production (Start Reclamation Recomplete		Water Shut-Off Well Integrity Other <i>Cance</i>	
☐ Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Ab Water Disposal	andon	Abandonment	
Attach the Bond under which following completion of the in testing has been completed. I determined that the site is read Texakoma he proposes to re well-bore. At are now open (by isolating the below (203) Fruitland Con Coal would off so that filed with the site is read to the site is	rectionally or recomplete horizonta the work will be performed or private work will be performed or private of private provided operations. If the operation of the provided operation of the provided provided the provided and the provided on a complete the well-be existing portal of 2046') down at would flow at would flow the Commings of the OCD. NM of the OCD. NM of the private	ally, give subsurface location ovide the Bond No. on fill in results in a multiple con be filed only after all requested in the first one. Schematics matic showing with a packer of the first of the fi	ons and measured and the with BLM/BIA. Required to the previous by withland Coal showing the showing the plan dicated. In dicated. In dicated. In dicated. Work will be brilling and brilli	per vertical depths of circle subsequent reporting a new interval, a lamation, have been completed proposed provided pro	all pertinent markers and zones. ts shall be filed within 30 days form 3160-4 shall be filed once	
Conditions of approval, if any, a	e attached. Approval of this not gal or equitable title to those rig	ice does not warrant or	Office	Date		
which would entitle the applicant	to conduct operations mereon.					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Texakoma Oil & Gas Corp. Federal No. 8-3 FC

Flora Vista (Fruitland Sand) Field San Juan County, New Mexico

737' FNL & 1686' FWL, LOT C, SEC. 8, T30N, R12W; LSE NO. NM-0498 API NO : 30-045-30528 EL: 5,870' (GL): 5,875' (KB)

178 NEW 7" 23#FT J-55 ST&C Cemented w/80 sx 'B' +2% CaCl 2-3/81/4.7#/J-55/8rd tubing. FRUITLAND SAND PERFIZONES. 1624'-1628' & 1634'-1638' 1646'-1650' & 1666'-1670' 1684'-1686' & 1689'-1691' 苹 44 1700'-1702' & 1716'-1718' 1722'-1726' & 1748'-1750' 1762'-1766' & 1789'-1792' <u> 181</u> = 1822'-1824' & 1829'-1831' 1836'-1840' & 1853'-1855' Fruitland Sands 1873'-1877' & 1886'-1890' 1901'-1903' & 1910'-1912' E * 1928'-1930' & 1940'-1942' 1954'-1956' & 1967'-1969' E = ** 1976' 1988' = 316 HOLES, EHD 0,37" 21 Seat Nipple @ 1963: FRUITLAND SAND FRAC EOT w/Saw Toothed Collar @ Fraced Down Casing 19931 157,800 Gallons of Delta 140 Gel w/317,000 lbs 20/40 Brady Sand Prop 4-/1/2"/10.5#/J-55/LT&C @ 2148" Cemented w/ 130 sks CiLite & 120 sx Cis B w/2%CaCl2 PBTD 2121' and 5#/sk Gilsonite CASING 2158 and 0,25#/sk Celloflake

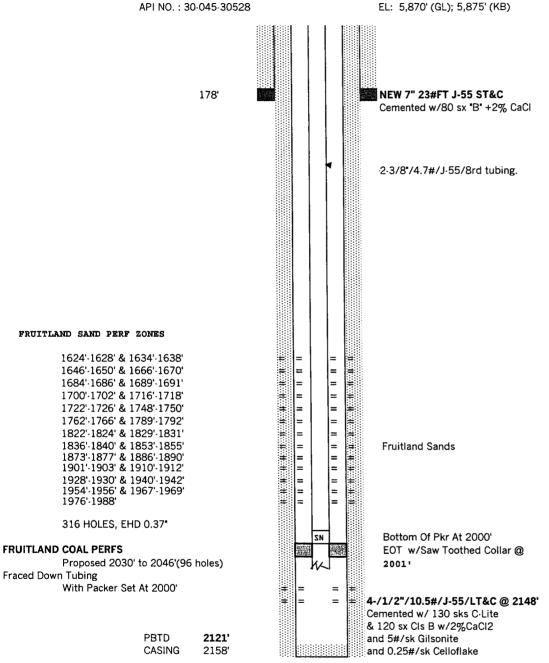
CURRENT WELL-BORE SCHEMATIC AT Jonapunkle @ 1-19-2004

Texakoma Oil & Gas Corp. Federal No. 8-3 FC

Flora Vista (Fruitland Sand) Field San Juan County, New Mexico

737' FNL & 1686' FWL, LOT C, SEC. 8, T30N, R12W; LSE NO. NM-0498

API NO.: 30-045-30528



PROPOSED:

WELL-BORE SCHEMATIC TO FRAC FRUITLAND COAL BELOW PACKER WITH FRUITLAND SAND PERFS ISOLATED BEHIND PACKER

Jem Spunkle @ 1-19-2004





EXPLORATION & PRODUCTION

January 19, 2004

Department Of The Interior Bureau Of Land Management, District Manager Farmington Resource Area-Oil and Gas Division 1235 La Plata Highway Farmington, New Mexico 87401

Re: NMNM-0498 (WC), 3162.3-4(7100)

Texakoma-Federal 8-3 Well (NW/4 SEC. 8-T30N-R12W)

API NO. 30-045-30528

San Juan County, New Mexico

Attention: Mr. Stephen Mason

Petroleum Engineer, Petroleum Management Team

I received your letter dated January 14, 2004 today, January 19, 2004 regarding the status of the above referenced well that was approved for plugging on December 12, 2002. The well has not produced and has not been plugged, but Texakoma has now decided to re-complete the well to the Fruitland Coal formation which is present in the well-bore.

Attached is a Sundry Notice requesting that the well be re-completed to the Fruitland Coal (with well-bore schematics before and after) and that the request to plug the well be cancelled effective immediately. Work will commence on the re-completion in the next 60-90 days depending on availability of equipment and scheduling.

Please contact me at the above address and or direct phone number 972-764-3828, if you have any questions.

Sincerely,

TEXAKOMA OIL AND GAS CORPORATION

Tom Sprinkle

Drilling/Completion Manager

Enclosures-Form 3160-5 (4), Well-bore-Current (4), Well-bore Re-completed (4)

ONE LINCOLN CENTRE
5400 LBJ FREEWAY • SUITE 500 • DALLAS, TEXAS • 75240
972-701-9106