Submit 3 Copies To Appropriate District	State of New Mo	wies /		E C 102
Office ,	State of New Mexico			Form C-103 Revised June 10, 2003
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised June 10, 2005
District II	OIL CONSERVATION DIVISION		30-045-31399	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Ga	as Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCH			7. Lease Name o ROPCO 8	r Unit Agreement Name
PROPOSALS.)			8. Well Number	,
1. Type of Well:				
Oil weil			3	
· · · · · · · · · · · · · · · · · · ·			9. OGRID Numb 19219	per
Richardson Operating Company  3. Address of Operator				Wildcat
3. Address of Operator 3100 La Plata Highway, Farmington, NM 87401  10. Pool name or Wildcat Basin Fruitland Coal/Twin Mounds FS/Po				1
Can Sold And				
4. Well Location				
Unit Letter K	_1905 feet from theSouth	line and	1.430 feet from the	West line
			1430 leet Hom the	westnne
Section 8	Township 29 North	Range 14 Wes		San Juan County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	· ·	REMEDIAL WOR		ALTERING CASING
		· · · · · · · · · · · · · · · · · · ·	`	ALIEMMO ONOMO
	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/28/03 MIRU. Spud well. Drill 8 3/4" Hole to 60'. Secure rig. SDFN.				
11/29/03 Drill to 128' Set surface pipe. Circulate and TOOH. Run 126' of 7" 20# casing. Land @ 126'. Cement with 60sx (71cf) of class				
'B' with 2% CaCl, 1/4#/sk celloflake. Circulate 4 bbls to pit. WOC 12 hours.				
12/2/03 NU BOP and test @ 600 psi for 30 min. Test good. Test surface casing to 600 psi. Test good. Drill to 500'. Secure rig. SDFN.				
12/3/03 Drill to 765'. Circulate to clean out hole. TOOH with pipe. Run 763' of 4 ½" 10.5# casing. Circulate to clean hole. Lead with 40				
sx Class B with 2% sodium metasilicate 1/4#/sk celloflake. Tail with 50 sx of Class B. Circulate 7 bbls to pit. Plug down @ 15.12 hours. Test to 2000#. Test good. PBTD hole to 720'. SDFN.				
12/4/03 Move rig off location and prepare for completion.				
The state of the s	<del></del>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
$//\Lambda$				
SIGNATURE // ~ C	TITLE	Landman	· · · · · · · · · · · · · · · · · · ·	DATE1/22/04_
Type or print name Paul Lehrman	E-mail add	lress: niehrman@	digii net — Tel	lephone No. 564-8115
Type or print name Rul Lehrman E-mail address: plehrman@digii.net Telephone No. 564-8115  (This space for State use)  OEPUTY OIL & GAS INSPECTOR, DIST. SE JAN 2 7 2004				
	v veru	it oil & gas insp	ector, dist. 🚜 ,	JAN 27 2004
APPPROVED BY Charles TITLE DATE				
Conditions of approval, if any:	TITLE		· · · · · · · · · · · · · · · · · · ·	_DATE