

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-31889</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>		7. Lease Name or Unit Agreement Name: <b>SNYDER GAS COM B</b>
4. Well Location Unit Letter <b>F</b> ; <b>2100</b> feet from the <b>NORTH</b> line and <b>780</b> feet from the <b>WEST</b> line Section <b>19</b> Township <b>29N</b> Range <b>09W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>1M</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5538' GR</b>		9. OGRID Number <b>167067</b>
		10. Pool name or Wildcat <b>BLANCO MESAVERDE/BASIN DAKOTA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **TD** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached driller's TD of 6,900' @ 10:00 p.m. 01/21/04. TIH w/64 jts 4-1/2", 10.5#, J-55, ST&C csg to 6,899.09' KB. Cmt'd csg as follows: 240 sx Premium Lite HS w/2% KCl, 1/4 #/sx celloflake, 0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 100 sx Type III cmt w/5% A-10, 0.3% CD-32, 0.2% FL-52, 2% Phenoseal & 1/4 #/sx celloflake (mixed @ 14.2 ppg & 1.54 cuft/sx).

Note: A cmt bond log will be ran @ completion to verify TOC.

\*\*\*PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 01/27/04

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Chuck H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 30 2004

Conditions of approval, if any: