

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<p>1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other</p> <p>b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other</p>										<p>5. Lease Serial No. NMSF078509</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. Unit or CA Agreement Name and No.</p>																																																																															
<p>2. Name of Operator BP AMERICA PRODUCTION CO</p> <p>Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com</p>										<p>8. Lease Name and Well No. ISABEL A 1S</p>																																																																															
<p>3. Address P. O. BOX 3092 HOUSTON, TX 77253</p>										<p>3a. Phone No. (include area code) Ph: 281.366.4081</p>																																																																															
<p>4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 30 T32N R9W Mer NMP At surface NESE 1585FSL 800FEL</p>										<p>10. Field and Pool, or Exploratory BASIN FRUITLAND COAL</p>																																																																															
<p>At top prod interval reported below</p>										<p>11. Sec., T., R., M., or Block and Survey or Area Sec 30 T32N R9W Mer NMP</p>																																																																															
<p>At total depth</p>										<p>12. County or Parish SAN JUAN</p>																																																																															
<p>14. Date Spudded 12/10/2003</p>		<p>15. Date T.D. Reached 12/15/2003</p>		<p>16. Date Completed <input type="checkbox"/> D.P. <input checked="" type="checkbox"/> Ready to Prod 01/04/2004</p>		<p>17. Elevations (DF, KB, RT, GL)* 6636 GL</p>																																																																																			
<p>18. Total Depth: MD 3570 TVD</p>		<p>19. Plug Back T.D.: MD 3570 TVD</p>		<p>20. Depth Bridge Plug Set: MD TVD</p>																																																																																					
<p>21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR</p>						<p>22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)</p>																																																																																			
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<p>(See Instructions and spaces for additional data on reverse side)</p> <p>ELECTRONIC SUBMISSION #26492 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **</p>										<p>MMOCD</p>																																																																															

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 593 1949	593 1949 2002		OJO ALAMO KIRTLAND FRUITLAND FRUITLAND COAL PICTURED CLIFFS	2090 2208 3115 3204 3457

32. Additional remarks (include plugging procedure):

BP America requested permission to drill subject well 10/6/2003. Approval was granted 11/05/2003.

Please see attached subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #26492 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 01/30/2004 (04AXG0276SE)

Name (please print) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 01/20/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **

ISABEL A 1S
SEC 30 T32N R9W
30-045-31960
01/14/2004

12/06/03 UNDERREAM TO 12" HOLE 3180' – 3570'. CIRC ON BOTTOM. TOH w/UNDERREAMER. FLW ON ¾" CK. SI FOR BLD UP.

12/17/03 TIH TAG FILL @3560'. C/O TO 3570'. RU IGNITER SYSTEM & METERS. CAVITATE F/SURFACE. 5 CAVITATIONS w/AIR MIST. 2 CAVIT. W/AIR MIST. HOLE BRIDGE OFF. EQUALIZE PRESSURE UNLOAD BRIDGE; FLW WELL TO UNLOAD WTR. TIH TAG FILL @3510' & C/O TO 3570'.

12/18/03 TOH TO BUILD UP & CAVITATE. CAVITATE WELL FROM SURFACE 7 CAVITATIONS USING AIR MIST & PSI FROM 620 TO 1000#; COAL & WTR RETURNS. CAV. FROM SURFACE 4 CAVITS USING AIR MIST & PSI 1000#. TIH TAG FILL @3320'.

12/19/03 BREAK CIRC C/O WELLBORE 3320' TO 3570'. TOH FOR BUILD UP & CAVIT. CAVIT FROM SURFACE 7 CAVITS W/AIR MIST. RETURNS BLACK SLUDGE & CHUNKS OF COAL. CAVIT FROM SURF 2 CAVITS RETURNS BLK SLUDGE & CHNK COAL. TIH TAG FILL @3520'. BREAK CIRC & C/O WELLBORE.

12/20/03 C/O WELLBORE TO 3570'. CAVIT. FROM SURF. 4 CAVITS W/AIR MIST. BRIDGING PROBLEMS IN CSG & BLOOIE LINES. CAVIT 3 CAVITS. HEAVY COAL CHUNKS & SLUDGE. BRIDGING IN CSG & BLOOIE LINES. FLW TO UNLOAD WTR. TAG FILL @3435'.

12/21/03 C/O TO 3553'. TOH TO CAVITATE F/SURFACE. CAVIT FROM SURF 3 CAVITS. TIH TAG FILL @3320. C/O TO 3553.

12/22/03 CAVIT FROM SURFACE w/AIR MIST 6 CAVITS. SI FOR BLD UP. CAVIT FROM SURF 3 CAVITS w/AIR MIST. TIH TAG FILL @3480'. C/O TO 3522.

12/23/03 C/O WELLBORE TO 3553. LOCK RAMS, FLW ON ¾" CHOKES. CAVIT FROM SURF 4 CAVITS; WELLBORE PLUGGED DN HOLE. TIH TAG FILL @2253'. C/O WELLBORE BRIDGES @2253'. TIH w/STANDS TAG PLUG CSG @3231'. C/O TO 3458'. COAL FLOWING.

12/24/03 SHUT DN FOR CHRISTMAS.

12/26/03 TIH TAG FILL 3250'. C/O TO 3553' w/HEAVY FOAM.

12/27/03 FLW WELL. TIH TAG FILL 3450'. C/O TO 3553'. FLW WELL TO CHECK FOR FILL. TAG FIL @3458'. C/O OUT TO 3558'. LOST CIRCULATION. PIPE STUCK BIT @3475' BOTTOM COAL @3453' SHOE @3180'. TRY TO EQUALIZE PRESSURE ON DP & CSG.

12/28/03 WK STUCK PIPE 20000# TO 10000# WEIGHT TRY TO EQUALIZE PSI. PMP DN DP & CSG. WK STUCK PIPE. KILL WELL 150 bbls. PIPE BROKE AT TOP OF STRING FLOAT. TIH TAG DP @363'. TOH REMOVE STRING FLOAT.

12/29/03 TIH TAG DP. RU WIRELINE. RUN FREE POINT & BACK OFF @3078'. RD WIRELINE. TIH w/FISHING TOOLS.

12/30/03 TOH w/FISH. C/O WELLBORE. TIH TAG FILL @3236'. C/O TO 3366' w/AIR MIST.

12/31/03 C/O TO 3553'. LOST CIRC. DRILL STRING FELL TO BTM AFTER BACK OFF SCREW INTO DP. TOH TO INSPECT DP & DC AFTER DROPPING IN HOLE.

1/1/04 C/O OUT TO 3454'. TIH TAG FILL & C/O TO 3525'. TOH TO SHOE TO CAVITATE TO HELP STOP COAL RUNNING. FLW TO UNLOAD WTR. CAVITATE WELL w/NATURAL BLD UP. TAG FILL 3425'.

1/2/04 C/O WELLBORE TO 3522'. FLWING WELL AND CLEANING OUT.

1/3/04 CIRC ON BTM @3522'. C/O OUT

1/4/04 C/O. TOH TO SHOE @3180'. CHNG RAMS TO RUN LINER.

1/5/04 RUN 5 1/2" LINER TAG FILL @3504'. PU PS BREAK CIRC, WASH LINER & SET @3556'. BLW OUT KELLY HOSE w/AIR. RUN GAMMA RAY LOG. TIH w/4" GUN & PERF FRUITLAND COAL 3204' – 3454' w/4 JSPF. RD WIRELINE. FLW TO UNLOAD WTR & RELEASE PRESSURE FROM 48 PSI TO 18 PSI. .

1/6/04 TIH & LAND TBG @3513'. ND BOPs. TEST TO 3000#. GOOD. RD UNIT. RIG RELEASE 15:30 hrs.

1/14/04 CURRENTLY WELL IS WAITING ON PIPELINE CONNECTION AND SURFACE EQUIPMENT.