

Submit to Appropriate District Office Five Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-24295 2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name San Juan 32-5 Unit NP 6 Well Number #102																																	
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER sidetrack																																			
8. Name of Operator Energex Resources Corporation		9 OGRID Number 162928																																	
10. Address of Operator 2010 Afton Place, Farmington, NM 87401		11. Pool name or Wildcat Basin Fruitland Coal																																	
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface</td> <td>Unit Letter</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td></td> <td>K</td> <td>24</td> <td>32N</td> <td>06W</td> <td></td> <td>1820</td> <td>South</td> <td>1635</td> <td>West</td> <td>Rio Arriba</td> </tr> <tr> <td>BH.</td> <td>N</td> <td>24</td> <td>32N</td> <td>06W</td> <td></td> <td>155</td> <td>South</td> <td>2462</td> <td>West</td> <td>Rio Arriba</td> </tr> </table>	Surface	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		K	24	32N	06W		1820	South	1635	West	Rio Arriba	BH.	N	24	32N	06W		155	South	2462	West	Rio Arriba	17 Elevations (DF & RKB, RT, GR, etc) 6370'	
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BH.	N	24	32N	06W		155	South	2462	West	Rio Arriba																									
13. Date Spudded 10/05/88	14. Date T.D Reached 05/16/10	15. Date Rig Released 05/16/10																																	
16 Date Completed (Ready to Produce) 05/16/10		17 Elevations (DF & RKB, RT, GR, etc) 6370'																																	
18 Total Measured Depth of Well 4762'		19. Plug Back Measured Depth 4762'																																	
20. Was Directional Survey Made yes		21 Type Electric and Other Logs Run GR/CCL/CBL																																	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3078' - 4634' Fruitland Coal																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB /FT	DEPTH SET																																	
9.625		220'																																	
7.0		2970'																																	
RCVD JUL 9 '10																																			
24. LINER RECORD																																			
SIZE	TOP	BOTTOM																																	
4.50	2758'	4720'																																	
25. TUBING RECORD																																			
SIZE	DEPTH SET	PACKER SET																																	
2.375	3075'																																		
26. Perforation record (interval, size, and number) pre-perf liner - 3078' - 4634' Size 0.50" - 8 spf - 12,448 holes																																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																																			
28. PRODUCTION																																			
Date First Production 07/01/10	Production Method (Flowing, gas lift, pumping - Size and type pump) 650																																		
Well Status (Prod or Shut-in)																																			
Date of Test 07/01/10	Hours Tested 2	Choke Size 650																																	
Flow Tubing Press. 500	Casing Pressure 780	Calculated 24-Hour Rate 650																																	
Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio																																			
Oil Gravity - API -(Corr)																																			
29 Disposition of Gas (Sold, used for fuel, vented, etc) to be sold		30 Test Witnessed By																																	
31 List Attachments																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD: 1927 1983																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Vicki Donaghey Printed Name Vicki Donaghey Title Regulatory Analyst Date 07/08/10 E-mail address vdonaghe@energex.com																																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2290	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2400	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. Fruitland 2985
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology