

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 07 2010

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078879

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address

908 N.W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code)

405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW Lot N, Sec 24-25N-7W
1195' FSL & 1570' FWL

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit #453

9. API Well No.
30-039-27583

10. Field and Pool or Exploratory Area
Basin Dakota/Devils Fork Gallup

11. Country or Parish, State
Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Commingle

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached commingle detail for the above referenced well, per Commingle Order # DHC 3207 AZ along with percentage distribution for the Basin Dakota and Devil's Fork Gallup formations.

RCVD JUL 12 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory Specialist

Signature

Catherine Smith

Date 07/07/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #453

1195' FSL & 1570' FWL Sec. 24-25N-7W
Rio Arriba Co., New Mexico
API #30-039-27583

COMMINGLE PROCEDURE DETAIL & ALLOCATION INFORMATION:

6/26/10: MICU. UNSEAT PUMP. PULL 3 RODS. SI.

6/29/10: HOT OIL TBG W/ 35 BBLS OIL. TEST TBG TO 1000 PSI. UNSEATED TAC. NU BOP. TOO H W/ 204 JTS 2 $\frac{3}{8}$ " TBG (6628'), SN, 4' PERF SUB, 31 FT. MA. RIH W/ 3 $\frac{1}{4}$ " BIT, BIT SUB, 204 JTS, 2 $\frac{3}{8}$ " TBG. (6630.18"). SDFN.

6/30/10: RIH TAG CIBP AT 6796' FT. RIG UP POWER SWIVEL, PUMP DOWN TBG WITH 30 BBLS. START DRLG ON PLUG. CLEANED OUT 7236 FT. POOH W/BIT. PUMP 100 BBLS. KILL WELL. COOH. RIG UP BASIN WL. RIH WITH 3.75" GAUGE RING TO 7231' .POOH. RIH WITH 4.5" CIBP AND SET PLUG @ 7200'. RIH W/ 31' MA, 4' PS, SN (1.10'), 20 JTS 2 $\frac{3}{8}$ ". 4 $\frac{1}{2}$ " TAC. 1 JTS 2 $\frac{3}{8}$ ". SECURE WELL FOR NIGHT. SDFN.

7/1/10: SICP = 1000 PSI. BLEED WELL DOWN. LANDED TBG IN HANGER. ND BOP. REPLACE FLANGE ON ORBIT VALVE ON CSG. TURN WELL TO SALES VIA CSG. SHUT IN TBG. TOTAL TBG - 31', 4' PS, SN, 20 JTS 2 $\frac{3}{8}$ ", TAC, 200 JTS 2 $\frac{3}{8}$ ". MA - 7171', SN - 7135', TAC - 6505'.

7/2/10: FTP - 250/FCP - 250 PSI. SALES 151 MCF, 20 BBLS WATER, 0 BBLS OIL, CHANGE OUT MOTOR VALVE CONTROLLER. FLOW RATE - 320 MCF.

7/3/10: FTP - 110/FCP - 110 PSI. SALES 112 MCF, 0 BBLS OIL, 5 BBLS WATER, LP - 95.

7/4/10: FTP - 110/FCP - 110 PSI. SALES 98 MCF, 0 BBLS OIL, 4 BBLS WATER, LP - 95.

7/5/10: FTP - 105/FCP - 105 PSI. SALES 98 MCF, 0 BBLS OIL, 3 BBLS WATER, LP - 95.

7/6/10: FTP - 110/FCP - 110 PSI. SALES 100 MCF, 0 BBLS OIL, 3 BBLS WATER, LP - 95.

7/7/10: FTP - 110/FCP - 110 PSI. SALES 100 MCF, 0 BBLS OIL, 3 BBLS WATER, LP - 95. KILL WELL. ND WELLHEAD. SET TAC @ 16,000# OVER. NU TREE. RIH 1 $\frac{1}{4}$ " PUMP, 263 - $\frac{3}{4}$ " RODS, LOADED TBG: TEST TO 500 PSI. OK. STARTED UNIT. GOOD PUMP ACTION. RD.

**7/1/10: FIRST SALES FOR DAKOTA/GALLUP COMMINGLE

****ALLOCATION PERCENTAGE:

	<u>Oil(bbls)</u>	<u>%</u>	<u>Gas (mcf)</u>	<u>%</u>	<u>Water</u>	<u>%</u>
GALLUP:	0	100%	12	12%	1	33%
DAKOTA:	0	0%	88	88%	2	67%
Total:	0	100%	100	100%	3	100%