UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

JUL 07 2010

	Bureau of Land Management Farmington Field Offica
	5. Lease Number SF-078739
. Type of Well GAS	6. If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name San Juan 30-5 Unit
ConocoPhillips	
. Address & Phone No. of Operator	8. Well Name & Number San Juan 30-5 Unit 90N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
Location of Well, Footage, Sec., T, R, M	30-039-30869
Surface: Unit C (NENW), 485' FNL & 2390' FWL, Section 22, T30N, R5W, NMPM Bottomhole: Unit B (NWNE), 840' FNL & 2085' FEL, Section 22, T30N, R5W, NMPM	10. Field and Pool Blanco MV / Basin DK
	11. County and State Rio Arriba, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	X Other – Casing Report
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing	RCVD JUL 13'10
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection	OIL COWS. DIV. DIST. 3
3. Describe Proposed or Completed Operations 16/27/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 17:00hrs on 6/28/10. Test - OK. 16/28/2010 RIH w/8 3/4" bit. Tag & DO cmt. Drilled ahead to 3882' - Inter TD reached 6/30/10. Circ. 17	V. Pumped scavenger 19sx (57cf- % SMS. Lead w/ 71sx (151cf-27bb/ Tail w/ 40sx (55cf-10bbls) Type I W. Bump plug. Plug down @ GW, 10bbls FW. Pumped scaveng entonite, .4% SMS. Lead w/ 389sx CM-1, .4% SMS. Drop plug & rs on 7/1/10. RD cmt. WOC. Test - OK. Drilled ahead w/ 6 1/4 52': 7/5/10 RU to cmt. Pre-flush w/ 6 CD-32, 6.25pps LCM-1, 1% FL- 6 FL-52. Flushed lines w/ 15bbls FC. ND BOPE. NU WH. RD RR @ ACCEPTED FOR RECORD
16/27/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 17:00hrs on 6/28/10. Test - OK. 16/28/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3882' - Inter TD reached 6/30/10. Circ LT&C set @ 3872' w/ ST@3020'. 07/01/10 RU to cmt. Ist Stage - Pre-flush w/ 10bbls GW, 2bbls FV 0bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .49 remium lite cmt w/ 3% CACL, .8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. mt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 11bbls M' 5:00hrs. Open ST & Circ. 12bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls 9sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bit 829cf-147bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% FL-52, 5pps	W. Pumped scavenger 19sx (57cf- % SMS. Lead w/ 71sx (151cf-27bb/ Tail w/ 40sx (55cf-10bbls) Type I. W. Bump plug. Plug down @ GW, 10bbls FW. Pumped scaveng entonite, .4% SMS. Lead w/ 389sx CM-1, .4% SMS. Drop plug & rs on 7/1/10. RD cmt. WOC. Test - OK. Drilled ahead w/ 6 1/4 52'. 7/5/10 RU to cmt. Pre-flush w. CD-32, 6.25pps LCM-1, 1% FL- 6 FL-52. Flushed lines w/ 15bbls FC. ND BOPE. NU WH. RD RR @ ACCEPTED FOR RECORD

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