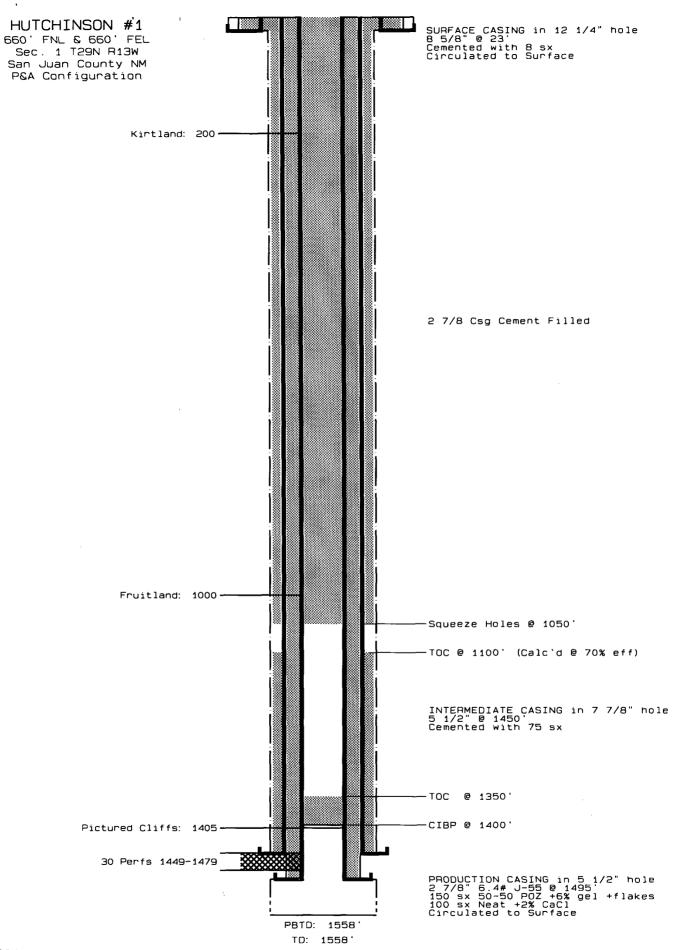
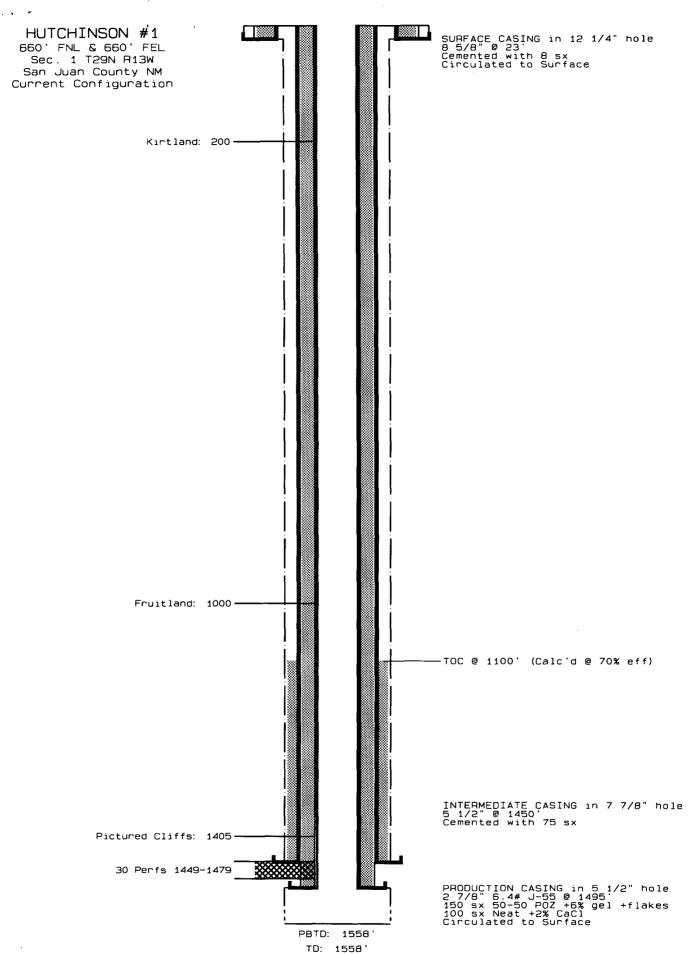
Submit 3 Copies To Appropriate Distric	state of	f New Mexico		Form C-103	
Office <u>District I</u>	 -	Energy, Minerals and Natural Resources		Revised May 08, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II		OH CONGERNATION DIVISION		WELL API NO. 30-045-08866	
1301 W. Grand Ave., Artesia, NM 882 District III	10	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		f Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	^	Santa Fe, NM 87505 (2)		FEE Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe; NM	S. St. Francis Dr., Santa Fe; NM		0. State On & Gas	de Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 2004 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFREN OR LUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH (1)			} }	itchinson	
PROPOSALS.) 1. Type of Well:			8. Well Number		
Oil Well Gas Well		K J		1	
2. Name of Operator McElvain Oil & Gas Properties, Inc.			9. OGRID Numbe		
3. Address of Operator			10. Pool name or	22044 Wildcat	
1050 17th Street #1800 Denver, CO 80265			Fulcher Ku	utz Pictured Cliffs	
4. Well Location					
Unit Letter A	_:660feet from the	North line and _	660 feet from	n the East line	
Section 1 Township 29N Range 13W NMPM County San Juan					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5455' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	INTENTION TO:		BSEQUENT REF		
PERFORM REMEDIAL WORK	☐ PLÚG AND ABANDO	N 🗹 REMEDIAL WO	ORK 🔲	ALTERING CASING	
TEMPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE D		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST CEMENT JOB		NO WEST TO SERVICE TO	
OTHER:		OTHER:		П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
McElvain Oil & Gas Properties, Inc. proposes to P&A the well in the following manner:					
Set CIBP at 1400' and cap with 50' of cement via a dump bailer. Perforate squeeze holes at 1050'.					
If circulation can be established out the braden head, circulate cement to surface out of bradenhead and leave 2 7/8" casing full of cement. Remove wellhead and install dry hole marker.					
If circulation cannot be established squeeze with 35 sacks neat cement +3% CaCl and displace with wiper to 900'. Perforate					
squeeze holes at 245'. Circula dry hole marker.	te cement out of braden I	head and leave casing ful	of cement. Remove	wellhead and install	
•					
Reclaim location.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE John J. O	STEUBLE	TITLE Engineering Man	ager	DATE 1-16-04	
Type or print name	John D. Steuble		Telepho	one No. 303-893-0933	
(This space for State use)	1 /	DEPUTY ON a cac		JAN 22 2004	
APPPROVED BY have	XX	DEPUTY OIL & GAS IN	DIECTOR, DIST. 68	DATE	
Conditions of approval, if any:		-			



19 Jan 2004 File: Hutchinson#1PA.WP4 Diagram: 0' to 1558' VERT Scale: 1"=166'



19 Jan 2004 File: Hutchinson#1.WP4 Diagram: 0' to 1558' VERT Scale: 1"=166'