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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR JUL 06 2010
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078889
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No ROSA UNIT #380	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-27491	
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2600' FSL, 750' FWL, SEC 20, T31N, R04W	11. County or Parish, State RIO ARRIBA, NEW MEXICO	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>TUBING REPAIR</u>	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUL 15 '10
OIL CONS. DIV.
DIST. 3

06-17-2010

MIRU, remove head off beam unit, unseat pump, TOH w/ rods, 22' PR, 4' & 8' pony rods, 137 - 3/4 rods, 5 - 1 1/2" sinker bars, 1 1/4" pump, several rod boxes wore, SI tubing, flow casing to sales overnight, SDFN.

06-18-2010

Casing flow to sales 90 psi, bd well to tk, ND B-1 adapter, NUBOP's, RU Specialty Banding Services TOH w/ 2 7/8" tubing & 3500' chem inj line, TIH w/ 112 joints 2 7/8" tubing w/ bull plug on end, RU Tubascope, Tubascope insp 2 7/8" 6.5# J55 EUE tubing on TOH, 3 yellow band, 37 bl band, 31 green band, 41 red band, RD Tubascope, flow casing to sales, SDFW.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician II

Date July 2, 2010

(This space for Federal or State office use)

Approved by

Title

Date

JUL 14 2010

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

06-21-2010

Bd to tk, spot in float w/ tubing, tally 2 7/8" yellow band tubing, rabbit & PU, band 1 1/4" chem inj line to tubing land 2 7/8 6.5# J55 EUE tubing as follows: 110 joints, 2.28 F-Nipple @ 3579', mud anchor @ 3606', chem inj line 3579' to surface, FC perfs 3505-3520, 3540-3570. NDBOP's, NU B-1 adapter, run rods: 22' PR, 4' pony, 137 - 3/4" rods, 5 - 1.5" sinker bars, 2.5 x 1.5 pump, replaced 75 rod boxes, installed 2 guides per rod on bottom 40 rods, run 2 guides every other rod on for next 500' load tubing w/ prod water, stroke pump w/ rig & press to 500#, no lk off, hang rods on unit, secure loc, SDFN.

06-22-2010

TRVL to loc, st rig, safety meeting, RDMO.

ROSA UNIT #380
BASIN FRUITLAND COAL

Location:

2600' FSL and 750' FWL
NEW4 SW/4 Sec 20 (L), T31N, R4W
Rio Arriba, New Mexico
Elevation: 6705' GR

API # 30-039-27491

Pumping Unit
Dansco 114-143-64

Spud : 09/18/08

Completed: 05/02/09

1st Delivery: 05/11/09

Top	Depth
Ojo Alamo	2960'
Kirtland	3084'
Fruitland	3402'

7 jts 9-5/8", 36#, K-55, LT&C @ 341'

78 jts 7", 23#, K-55, LT&C set @ 3479'.

Top of liner 3376'

110 jts of 2 7/8", 6.5#, J-55, EUE tbg as follows: 2.28" F-Nipple @ 3579', mud anchor @ 3606' (3579' to surface 1/4" stainless steel chem cap string strapped to outside of tbg).

Rod String: 5 - 1 1/2" sinker bars, 137 - 3/4" rods, 4' pony rods, 1 1/4" x 22' polish rod w/ 8' x 1 1/2" liner.

Insert Pump: 2 1/2" x 1 1/2" RHAC pump w/ 1" x 6' gas anchor.

7 jts 5-1/2", 17#, N-80 set @ 3665'

TD @ 3666' MD
PBSD @ 3666'

Open hole from 6-1/4" to 9-1/2"
from 3483' to 3666'

4 SPF, 180 holes @
0.53"

3505' - 3520'

3540' - 3570'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	150 sx	212 cu. ft.	Surface
8-3/4"	7", 23#	410 sx	795 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		