Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources  88240  M 88210  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240			Jun 19, 2008 WELL API NO.
District II			30-039-30886
1301 W. Grand Ave, Artesia, NM 88210 <u>District III</u>			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505			Jicarilla Contract 104
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Jicarilla E
1. Type of Well: Oil Well Gas Well Other			8. Well Number 10N
2. Name of Operator			9. OGRID Number
ConocoPhillips Company			217817 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK
4. Well Location			
Unit Letter H : 214	5 feet from the North	line and890	feet from the <b>East</b> line
Section 22	Township 26N Ra	ange 4W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6828' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRIL			LLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 🔲
DOWNHOLE COMMINGLE	· ·		
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
This is a late of the second state of the plane Manager (configuration of the principle).			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this application.			
Proposed perforations are: MV - 350	50' - 6082' ; DK - 7625' - 7886'	These perforations	s are in TVD.
Interest is sommon no notification is	, noooggam.		RCVD JUL 16'10
Interest is common, no notification is necessary.			OIL CONS. DIV.
COPC will use some form of the subtraction method to establish an allocation for commingled wells.			
G 10			
Spud Date:	Rig Relea	nsed Date:	
	P	AC 3455	-A21
I hereby certify that-the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Staff Regulatory Technician DATE July 14, 2010			
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104			
For State Use Only	1-Al De	eputy Oil & Ga District	
APPROVED BY:	TITLE	District	DATE <b>JUL 2 0 20</b> 1
Conditions of Approval (if any):			