

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 23 2010

Bureau of Land Management
Durango, Colorado

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Huntington Energy, L.L.C.

3a. Address
908 N.W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)
NW Lot E, 1970' FNL & 980' FWL
Sec 21-T32N-R14W

5. Lease Serial No.
122IND2772

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Mountain Ute #90

9. API Well No.
30-045-35046

10. Field and Pool or Exploratory Area
Barker Creek - Dakota Pool

11. Country or Parish, State
San Juan Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion detail for the above referenced well:

TD: 2935' KB - Per Verbal Approval to deepen well on 4/30/10 by Steve Hayden, New Mexico Oil Conservation Division, and Dan Rabinowitz, Bureau of Land Management. Staying in the same formation.

6/20/10: MIRU. ND WELLHEAD. NU BOP. PRESSURE TEST BOP AND CSG TO 4000 PSI, RUN IN HOLE AND PERF 2846'-2858', 12 FT, 2 SPF, 24 HOLES, 3 1/2" HSC. STRAP TUBING PICK UP PACKER AND RUN IN HOLE TO 2858', RU PACE AND PUMP 4.7 BBLS 15% HCL ACID, 11 BBLS FLUSH. RD PACE. PULL 1 JT AND RIG UP TO SWAB. UNSET PACKER, TOO. RUN IN HOLE W/ CIBP SET @ 2836'. RUN AND PERF 2782'-2785', 3', 6 HOLES, 2 SPF USING 3 1/8 HSC. SPOT 15% HCL ACID 4.7 BBLS, PUMP 6 BBLS 2% KCL, SHUT IN AND PUMP 4 BBLS OF 2% KCL. SET PKR @ 2758'.

6/21/10: RU SWAB. NO SHOWS, REL PACKER. TOO. RU W/L TRUCK. RIH AND SET 4 1/2" CIBP @ 2772'. PERFORATE MORRISON, 2 SPF W/ 3 1/2" HSC FIRING PREMIUM CHARGES 2692'-2703', 11 FT, 22 HOLES, NO SHOWS, TIH W/ SSN AND NOTCHED COLLAR AND 85 JTS 2 1/2" LAND TBG @ 2663'. ND BOP AND WELLHEAD. SPOT 200 GALLONS 15 HCL AT EOT. RU SWAB. SWAB. PERFORATE MORRISON FROM 2630'-2633', 3', 6 HOLES, 2 SPF USING 3 1/2" HSC. SET PACKER @ 2663'.

6/22/10: FLOW TEST: TP 180; EST 24 HR RATE: 612 MCF, 1 BBL WTR, 0 OIL.

RCVD JUL 12 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR FILE
Dr. Dan 7/6/2010
San Juan Resource Area
Bureau of Land Management

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature

Catherine Smith

Date 06/22/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)