


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003 WELL API NO. 30-045-31399 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. N/A
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Ropco 8  8. Well No. 3  9. Pool name or Wildcat Twin Mounds PC		
2. Name of Operator Richardson Operating Company  3. Address of Operator 3100 LaPlata Highway, Farmington, NM 87401					
4. Well Location Unit Letter _____ K, 1905 _____ Feet From The _____ South _____ Line and _____ 1430 _____ Feet From The _____ West _____ Line Section _____ 8 _____ Township _____ 29 North _____ Range _____ 14 West _____ NMPM _____ San Juan _____ County					
10. Date Spudded 11/28/03		11. Date T.D. Reached 11/29/03		12. Date Compl. (Ready to Prod.) 1/28/04	
13. Elevations (DF& RKB, RT, GR, etc.) 5210 GL		14. Elev. Casinghead			
15. Total Depth 763'		16. Plug Back T.D. 720'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 525-531' Twin Mounds PC					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL/GR					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	126'	8-3/4"	60 sx Class B	Surf.
4-1/2"	10.5#	763'	6-1/4"	90 sx Class B	Surf
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-3/8"
					550
26. Perforation record (interval, size, and number) 525-531', .41", 3 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 525-531'      250 gals 15% HCL, 20,000 20/40 brady		
28. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Shut In
Date of Test No test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
30. List Attachments CNL Gamma Ray and Directional Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature  E-mail Address ropcorpc@digii.net		Printed Name Jo Becksted		Title Compliance Administrator Date 2/3/2004	

