Submit 3 Copies To Appropriate District	State of New Mexico			/	Form C-103
Office District I	Energy, Minerals and Natural Resources			WELL ABLAIG	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-31406 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	X FEE
District IV	Santa re, introduction in the santa re, in the			6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				State Gas Com K	
1. Type of Well:	(2)			8. Well Number	
Oil Well Gas Well X	1 X Other			1M	
2. Name of Operator				9. OGRID Num	nber
BP America Production Company				000778	
3. Address of Operator			10. Pool name or Wildcat		
Attn: Mary Corley	P.O. Box 3092 Hous	ton, Tex	as 77253	Basin Dakot	a & Blanco Mesaverde
4. Well Location					Ì
Unit Letter E :	2105 feet from the	North	line and	660 feet from	the West line
Unit Letter <u>E</u> :	leet nom the	North	inte and	doo leet non	Tuic <u>vv est</u> mic
Section 16	Township 31N	Range	11W NMF	PM Cor	unty San Juan
	11. Elevation (Show wh				
5974'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT R	
PERFORM REMEDIAL WORK \Box	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND
		_			ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI	ND 📙	
	COM ELTICIT		OLMEITI SOB		
OTHER:				d & Set Casing	$\overline{\mathbf{X}}$
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion. MIRU Drilling Unit. @ 21:45 Hrs on 01/19/2004 Spud a 13 ½" surface hole. Drilled to 238'. RU & ran 9 5/8", 32.3# H-40					
surface CSG to 233'. CMT w/270 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 18 BBLS					
CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK					
Drilled out CMT. Drilled a 8 3/4" hole to 3243'. RU & set 7", 20# J-55 CSG to 3234'. CMT w/305 SXS CLS G Lead mixed					
@ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS 50/50 POZ mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 29 BBL CMT to surface. Press test to 1500#. Test OK.					
surface. Press test to 1500#.	est UK.				
Drill out CMT. Drilled a 6 1/4" hole to 7215'. TD @ 12:30 hrs on 01/26/2004. RU & set 4 1/2", 11.6#, J-55, production CSG					
to 7215'. CMT w/160 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 233 SXS CLS G CMT 13.0 PPG, 1.44 yield cuft/sx.					
TOC @ 3134'. PBTD @ 721	4'.				
EST-	20 h 01/27/2004	Λ	•		2
RDMOSU Rig release @ 08:	30 nrs 01/2//2004	Ku.	n CBL o	n comt	,
		•		. (6)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
May 161.					
SIGNATURE ////	ully	TITLE	Senior Regulato	ry Analyst	DATE <u>01/28/2004</u>
Type or print name Mary Col	rle			Telephone No	. 281-366-4491
(This space for State use)	1 11		<u>.</u>		
	4	DEPUT	y oil & gas inspe	CTOR, DIST. #8	JAN 30 2004
APPPROVED BY / / /	/ ♥ ~~	TTLE		-	DATE

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