## District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

| <del></del>  | ······································                        |                                     |   |   |
|--|---|-------------------------------------|---|---|
| 10452 Pro  | Pit, Closed-Loop System                                       |                                     |   | etion   |
| 110  | posed Alternative Method                                      |                                     |   | <del></del>   |
| Type of action:  | X Permit of a pit, closed-loop sy                             |                                     |   |   |
|  | Closure of a pit, closed-loop s                               |                                     | or proposed altern                      | ative method  |
|  | Modification to an existing pe                                |                                     |   |   |
|  | Closure plan only submitted for below-grade tank, or proposed |                                     | r non-permitted pr                      | i, ciosed-ioop system,                                  |
| Instructions: Please submit one                              | application (Form C-144) per indiv                            | idual pit, closed-loop sys          | tem, below-grade                        | tank or alternative request                             |
|  | al of this request does not relieve the operator of h         |                                     | •                                       | · ·   |
| environment Nor does approval                                | relieve the operator of its responsibility to comply          | with any other applicable govern    | nmental authority's rules,              | regulations or ordinances.                              |
| Operator: Burlington Resources                               | Oil & Gas Company, LP   | OG                                  | RID#: <u>14538</u>                      |   |
| Address: PO Box 4289, Farming                                |   |                                     |   |   |
| Facility or well name: Ut                                    | Mountain Ute #  | 40                                  |   |   |
| API Number:  | 30-045-29354  | OCD Permit Number                   |   |   |
| U/L or Qtr/Qtr:J(NW/SE) Se                                   | ction: 20 Township: 32N                                       | Range: 14W                          | County: Sar                             | Juan  |
| Center of Proposed Design: Latitu                            | ide: <u>36.97071</u> °N                                       | Longitude:10                        | 8.32902 °W                              | $\sqrt{\text{NAD: }}$ 1927 $\overline{\mathbf{X}}$ 1983 |
| Surface Owner: X Federal                                     | State Private   | ribal Trust or Indian All           | otment                                  |   |
| 2  |   |                                     |   |   |
| Pit: Subsection F or G of 1915                               | 5 17 11 NMAC  |                                     |   |   |
| Temporary Drilling V   | Vorkover  |                                     |   |   |
| Permanent Emergency  | Cavitation P&A  |                                     | . 🗀 🗀                                   | _   |
| Lined Unlined  | Liner type Thickness mil                                      | LLDPE HDP                           | E PVC O                                 | her   |
| String-Reinforced  |   |                                     |   |   |
| Liner Seams Welded Welded                                    | Factory Other   | bbl                                 | Dimensions L                            | x Wx D  |
| 3  |   |                                     |   |   |
|  | ection H of 19 15 17 11 NMAC                                  | on Duillium (A                      |   |   |
| Type of Operation P&A  | Drilling a new well X Workover notice of in                   | or Drilling (Applies to activition) | ities which require pi                  | nor approval of a permit or                             |
| X Drying Pad X Above G                                       | round Steel Tanks Haul-off Bins                               | Other                               |   | 22 <sup>32</sup> 425262>20                              |
|  | iner type Thickness 20 mil                                    | X LLDPE HDPE                        | PVD Oth                                 | er 1275 A   |
| Liner Seams X Welded X                                       | Factory Other   | _                                   |   | RECEIVED  |
| 4  |   |                                     | ======================================= | RECEIVED  |
| Below-grade tank: Subsection                                 | I - 6 10 16 17 11 NIMA O                                      |                                     |   | <u>∞</u> JUN 2010                                       |
| Volume   | 01 101 19 15 17 11 NMAC                                       |                                     |   | 12  |
| Volume   | bbl Type of fluid   |                                     |   | OIL CONS. DIV. DIST. 3                                  |
| Tank Construction material.  Secondary containment with leak | bbl Type of fluid   | er, 6-inch lift and automatic       |   | PECEIVED  SUN 2010  OIL CONS. DIV. DIST. 3              |

Liner Type:

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

 $\neg PVC$ 

Visible sidewalls only

mil

HDPE

Visible sidewalls and liner Thickness

Other

Other

| Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify   |                 |              |  |  |
|--|-----------------|--------------|--|--|
| Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)   |                 | ı            |  |  |
| Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC  |                 |              |  |  |
| Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15.17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval  Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval   | ideration of ap | pproval      |  |  |
| Siting Criteria (regarding permitting): 19.15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. |                 |              |  |  |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells   | Yes             | □ No         |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site   | L]Yes           | ∐N0          |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)   | Yes NA          | □No          |  |  |
| <ul> <li>Visual inspection (certification) of the proposed site; Aerial photo, Satellite image</li> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applied to permanent pits)</li> </ul>   | ☐Yes<br>☐NA     | No           |  |  |
| <ul> <li>Visual inspection (certification) of the proposed site, Aerial photo, Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>  | Yes             | □No          |  |  |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.  Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  | Yes             | □No          |  |  |
| <ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site</li> </ul>   | Yes             | □No          |  |  |
| Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  Within an unstable area.  | Yes             | ∐No  <br>∏No |  |  |
| - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society; Topographic map  |                 |              |  |  |
| Within a 100-year floodplain<br>- FEMA map   | Yes Yes         | ∐No          |  |  |

| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC  |  |  |  |
|--|--|--|--|
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17.9 NMAC |  |  |  |
| Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9                           |  |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC  |  |  |  |
| Design Plan - based upon the appropriate requirements of 19.15.17 11 NMAC  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC   |  |  |  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of   |  |  |  |
| 19.15.17.9 NMAC and 19.15.17.13 NMAC   |  |  |  |
| Previously Approved Design (attach copy of design)  API  |  |  |  |
| 12   |  |  |  |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.                                 |  |  |  |
| Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  |  |  |  |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC   |  |  |  |
| X Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC  |  |  |  |
| X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC   |  |  |  |
| X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  |  |  |  |
| NMAC and 19 15 17.13 NMAC  |  |  |  |
| Previously Approved Design (attach copy of design)  API  |  |  |  |
| Previously Approved Operating and Maintenance Plan API   |  |  |  |
| 13   |  |  |  |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC   |  |  |  |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC                     |  |  |  |
| String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  |  |  |  |
| Climatological Factors Assessment  |  |  |  |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |  |  |
| Dike Protection and Structural Integrity Design, based upon the appropriate requirements of 19 15.17.11 NMAC   |  |  |  |
| Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  |  |  |  |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC  |  |  |  |
| Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC   |  |  |  |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  |  |  |  |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan  |  |  |  |
| Emergency Response Plan  |  |  |  |
| Oil Field Waste Stream Characterization  |  |  |  |
| Monitoring and Inspection Plan   |  |  |  |
| Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17 13 NMAC   |  |  |  |
|  |  |  |  |
| Proposed Closure: 19 15 17 13 NMAC   |  |  |  |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  |  |  |  |
| Type Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System  |  |  |  |
| Alternative  |  |  |  |
| Proposed Closure Method Waste Excavation and Removal  X Waste Removal (Closed-loop systems only)   |  |  |  |
| On-site Closure Method (only for temporary pits and closed-loop systems)   |  |  |  |
| In-place Burial On-site Trench   |  |  |  |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   |  |  |  |
| 15   |  |  |  |
| Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  |  |  |  |
| Please indicate, by a check mark in the box, that the documents are attached.    Distance   The proceedings   based upon the congruence   10.15.17.13. NIMAC.  |  |  |  |
| Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC   |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)   |  |  |  |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  |  |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   |  |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  |  |  |  |

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| 16   |   |  |                                 |                           | ł |
|--|---|--|---------------------------------|---------------------------|---|
| Waste Removal Closure For Closed-loop<br>Instructions Please identify the facility or<br>facilities are required   |   |  |                                 |                           |   |
| Disposal Facility Name Envirotect  | n / JFJ Landfarm % IEI  | Disposal Facility Permit #   | NM-01-0011 / NM-01-00           | 010B                      |   |
| Disposal Facility Name Basin Dis   | oosal Facility  | Disposal Facility Permit #.  | NM-01-005                       |                           |   |
| Will any of the proposed closed-loop sy  Yes (If yes, please provide the n   |   | ivities occur on or in areas that v  | will not be used for future     | service and               |   |
| Re-vegetation Plan - based upor  | t be used for future service and operate<br>Specification - based upon the appropriate requirements of Si<br>pon the appropriate requirements o | ropriate requirements of Subsect<br>absection I of 19 15 17 13 NMA         | C                               | .c                        |   |
| 17 Siting Criteria (Regarding on-site cle Instructions Each siting criteria requires a de certain siting criteria may require administrat office for consideration of approval Justifica   | monstration of compliance in the closure<br>ive approval from the appropriate district  | plan Recommendations of acceptable<br>office or may be considered an excep | tion which must be submitted to |                           |   |
| Ground water is less than 50 feet below - NM Office of the State Engineer - N  |   | a obtained from nearby wells   |                                 | Yes No                    |   |
| Ground water is between 50 and 100 fe<br>- NM Office of the State Engineer - iV  |   |  |                                 | Yes No                    |   |
| Ground water is more than 100 feet bel<br>- NM Office of the State Engineer - iV   |   | obtamed from nearby wells  |                                 | Yes No                    | 1 |
| Within 300 feet of a continuously flowing v<br>(measured from the ordinary high-water ma   | rk).  | gnificant watercourse or lakebed, sin                                      | nkhole, or playa lake           | Yes No                    |   |
| - Topographic map, Visual inspection   |   |  |                                 |                           |   |
| Within 300 feet from a permanent residence - Visual inspection (certification) of the  |   |  | pplication                      | ∐Yes ∐No                  | ļ |
| Within 500 horizontal feet of a private, don purposes, or within 1000 horizontal fee of a - NM Office of the State Engineer - IW Within proprograted municipal boundaries.   | any other fresh water well or spring, in ATERS database, Visual inspection (c   | existence at the time of the initial apertification) of the proposed site  | pplication                      | Yes No                    |   |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality |   |  | LITES LINO                      |                           |   |
| Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site  |   |  | Yes No                          |                           |   |
| Within the area overlying a subsurface mine  - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division   |   | Yes No   |                                 |                           |   |
| Within an unstable area - Engineering measures incorporated in   | ,   |  | Geological Society.             | Yes No                    |   |
| Topographic map<br>Within a 100-year floodplain  |   |  | ,                               | Yes No                    |   |
| - FEMA map  18  On-Site Closure Plan Checklist: (19  | •   | Each of the following items mus  | st bee attached to the closs    | re plan. Please indicate, |   |
| <del>   </del>   | ocuments are attached.  nonstrations - based upon the appro  - based upon the appropriate requir  | •  |                                 |                           |   |
| Construction/Design Plan of Bu   | ırıal Trench (ıf applıcable) based up   | oon the appropriate requirements   | of 19 15 17.11 NMAC             |                           |   |
| <b>=</b>   | mporary Pit (for in place burial of a   |  | ppropriate requirements of      | 19 15 17 11 NMAC          |   |
| =  | d upon the appropriate requirement  |  | . F - C10 15 15 15 12 23 B 44   |                           |   |
|  | 'applicable) - based upon the appro   | •  |                                 |                           |   |
|  | based upon the appropriate require  |  |                                 | annot be achieved)        |   |
|  | mit Number (for liquids, drilling flu<br>the appropriate requirements of Su   |  |                                 | amor oc acmeved)          |   |
|  | the appropriate requirements of Se  |  |                                 |                           |   |
| l <del></del>  | pon the appropriate requirements o  |  |                                 |                           |   |

| 19 Operator Application Certification:  |
|---|
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief   |
| Name (Print): Jamie Goodwin Title Regulatory Technician   |
| Signature / Mmu (nogwin Date  |
| e-mail address. / Jamie L Goodwin@conocophillips com Telephone 505-326-9784   |
|   |
| 20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  |
| OCD Representative Signature: Approval Date:  |
| Title: OCD Permit Number:   |
| 21  |
| Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. |
| Closure Completion Date:  |
| 22  |
| Closure Method:   |
| Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)   |
| If different from approved plan, please explain   |
| 23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  |
| Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities  |
| were utilized.  |
| Disposal Facility Name. Disposal Facility Permit Number  Disposal Facility Name Disposal Facility Permit Number   |
| Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  |
| Yes (If yes, please demonstrate compliane to the items below)   |
| Required for impacted areas which will not be used for future service and operations  |
| Site Reclamation (Photo Documentation)  |
| Soil Backfilling and Cover Installation   |
| Re-vegetation Application Rates and Seeding Technique   |
| 24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in   |
| the box, that the documents are attached.   |
| Proof of Closure Notice (surface owner and division)  |
| Proof of Deed Notice (required for on-site closure)   |
| Plot Plan (for on-site closures and temporary pits)   |
| Confirmation Sampling Analytical Results (if applicable)  |
| Waste Material Sampling Analytical Results (if applicable)  |
| Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation   |
| Re-vegetation Application Rates and Seeding Technique   |
| Site Reclamation (Photo Documentation)  |
| On-site Closure Location Latitude Longitude NAD 1927 1983   |
|   |
| 25  |
| Operator Closure Certification:   |
| I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  |
| Name (Print): Title   |
| Signature Date  |
| e-mail address Telephone  |
| c-man address telephone   |

# Burlington Resources Oil & Gas Company, LP Closed-loop Plans

### Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

### **Closed-loop Operating and Maintenance Plan**

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

#### **Closed-loop Closure Plan**

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.